

Submit 3 Copies  
to Appropriate  
District Office

C157  
4

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-015-31491

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-8095

7. Lease Name or Unit Agreement Name

Houma State

8. Well No.  
1

9. Pool name or Wildcat  
Loco Hills Paddock

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960 Artesia, N. M. 88211-0960

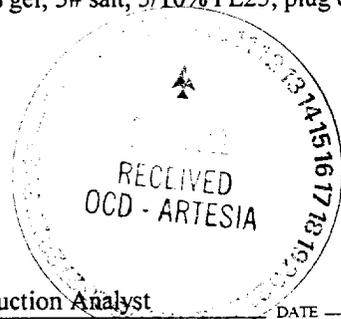
4. Well Location  
Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line  
Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3674 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, and cement casings <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
01/12/2001 Spud 17 1/2" hole. TD hole at 402' 11:00 PM.  
01/13/2001 RIH w/9 joints 13 3/8" J-55 48# ST&C casing, Cemented w/450sx Class C 2% CaCl, plug down 3:30 AM circ 10sx, fell back ready mix to surface, WOC 18 hours, drilling new formation bit #2 12 1/4".  
01/15/2001 TD hole, RIH w/27 joints 8 5/8" 24# J-55 ST&C set at 1229', Cemented w/350sx 35/65, 6# salt, 1/4# CF, tail in w/200sx Class C 2%CaCl, circ 12sx plug down 1:30 AM, WOC 12 hours. drilling on new formation with bit #3 7 7/8".  
01/21/2001 TD at 4865' at 7:30 AM, Rig up Schlumberger and log well.  
01/22/2001 RIH w/5 1/2" LT&C 110 joints 17# J-55 @ 4861', Cemented 1st stage w/140sx 50/50 Poz, 2% gel, 5/10% FL25, 5# salt, Cemented 2nd stage w/450sx 35/65, 6% gel, 1/4# CF, tail in w/250sx 50/50 Poz, 2% gel, 5# salt, 5/10% FL25, plug down 7:05 PM circ 67sx. WOC 12 hours, release rig.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Cross D. Carter TITLE Production Analyst DATE 2/9/01

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)  
**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 16 2001