Submit 3 Copies to Appropriate District Office

State of New Mexico

inerals and Natural Resources Department Energ.

DISTRICT I P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION

2040 South Pacheco

-		011.			
	WELL API NO.	V			
	30-015-31503 5. Indicate Type of Lease				
	STATE STATE				
	6. State Oil & Gas Lease No.				
	E-4201				****
		\$4. *\# 			Mr.
; \ '\$},\	7. Lease Name or	Unit Agre	ement Narr	ie	
(2	State S-19				
	8. Well No.				
9. Pool name or Wildcat Empire Yeso					
12:	Feet Fro	m The	West		Line
	NMPM	Eddy	,	Coun	ty
	i de		h Al	. 6	N.
, Report, or Other Data					
UBSEQUENT REPORT OF:					
		ALTER	NG CASIN	lG	
LINC	OPNS.	PLUG A	ND ABAN	DONMEN	т
D CEMENT JOB					
	Spud, ci	mt csg			\boxtimes
es, in	cluding estimated da	te of startin	g any propos	sea	
/8" 24# J-55 ST&C @ 332'. Cement w/300sx Class					
minutes, held OK.					
w/1	60ev 50-50-2 5	% FI -25	5# salt (]emented	2nd
w/160sx 50-50-2 .5% FL-25 5# salt. Cemented 2nd g down @ 6:15 PM. WOC 12 hours tested casing to					
g down (@ 0.15 FM. WOC 12 hours residu casing to					

DATE

Santa Fe, New Mexico 87505 DISTRICT II 811 South First, Artesia, NM 88210 **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type Of Well: GAS OIL X OTHER WEI WEL. RECEIVED 2. Name of Operator Mack Energy Corporation 3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960 4. Well Location 2250 South Feet From The Line and Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3687 RKB Check Appropriate Box to Indicate Nature of Notice 11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRIL TEMPORARILY ABANDON CASING TEST AN **PULL OR ALTER CASING** OTHER OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103. 03/28/2001 12:30 PM spud 12 1/4" hole TD 12 1/4" hole @ 4:30 PM. RIH w/7 joints 8 5 C 2% CC circ 38sx. Plug down @ 7:30 PM. WOC 18 hours tested casing to 1800# for 30 03/29/2001 Spud 7 7/8" hole. 04/04/2001 10:00 AM TD 7 7/8" hole @ 4245'. Log well. 04/05/2001 RIH w/95 joints 5 1/2" 17# J-55 LT&C landed @ 4237'. Cemented 1st stage stage w/675sx 35-65-6 1/4# CF 6# salt & 250sx 50-50-2 .5% FL-25 5# salt circ 96sx. Plu 600# for 20 minutes, held OK. ormation above is true and complete to the best of my knowledge and belief. 4/19/01 **Production Analyst** DATE -SIGNATURE TELEPHONE NO. 748-1288 Crissa D. Carter TYPE OR PRINT NAME APR 2.4 2001 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM

TITLE

APPROVED BY