

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-015-31504

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-4201

7. Lease Name or Unit Agreement Name  
State S-19

8. Well No.  
18

9. Pool name or Wildcat  
Empire Yeso

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter K : 1680 Feet From The South Line and 1895 Feet From The West Line  
Section 19 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc)  
3679 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/06/2001 Drill out DV tool. SDFD.

02/07/2001 Perforate 75 holes 1 SPF at 3819,21.5,25,30,33,36,40,50.5,53.5,64.5,77,3919,22.5,26.5,28,31,33,36.5,43,46,62.5,64.5,67.5,75,78,80.5,84,87,88.5,91,97,98.5,4000,02,04,05.5,08,10,11.5,14,16,18,19.5,21.5,24,28,31,33,35,37,39,42,43.5,46.5,48,50.5,53,57,62.5,67,68.5,70.5,75.5,78,80.5,86.5,88,89.5,91,93.5 rig loggers down.

02/08/2001 Acidized perfs w/2000 gals 15% NE Acid.

02/09/2001 Reacidized perfs w/32,000 gals 20%, 54,000 gal 40# gel, 5000 gals 15% acid and 4500 gals F/W flush.

02/12/2001 RIH w/2 7/8" J-55 tubing 130 joints SN @ 4099', RIH w/2 1/2 x 2 x 16' RHBC HVR Brass Nicarb PAP pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 3/27/01  
TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use) BD **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**APR 04 2001**

