

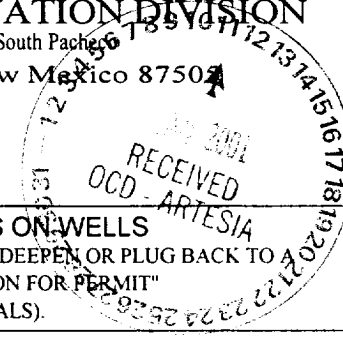
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DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87504



WELL API NO.  
30-015-31507

5. Indicate Type of Lease  
STATE  FEE

6 State Oil & Gas Lease No.  
E-4201

7. Lease Name or Unit Agreement Name

Continental A State

8. Well No.  
7

9. Pool name or Wildcat  
Empire Yeso

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960 Artesia, NM 88211-0960

4. Well Location  
Unit Letter F : 2314 Feet From The North Line and 1968 Feet From The West Line  
Section 30 Township 17S Range 29E NMPM Eddy, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3643 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud &amp; Cement Casings</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/2000 Spud 17 1/2" hole @ 2:15 PM. Lost circ. @ 350' TD 17 1/2" hole @ 415' @ 10:15 PM.

12/21/2000 RIH w/10 joints 13 3/8" 48# K-55 ST&C @ 410'. cemented w/350sx Class C 2% CC circ 36sx plug down @ 4:15 AM, ready mix to surface.

12/22/2000 TD 12 1/4" hole @ 875'. RIH w/19 joints 8 5/8" 24# J-55 ST&C landed @ 870'. Cemented w/225sx 35-65-6, 1/4# CF, 6# salt & 200sx Class C 2% CC circ 27sx cement fell back ready mix to surface. Plug down @ 10:00 AM.

01/01/2001 TD 7 7/8" hole @ 4335'. POH for logs.

01/02/2001 RIH w/97 joints 5 1/2" 17# J-55 LT&C landed @ 4330'. Cemented 1st stage w/130sx 50-50-2 .5% FL-25 5# salt. Cemented 2nd stage w/450sx 35-65-6, 1/4# CF, 3# salt & 250sx 50-50-2, .5% FL-25, 5# salt, circ 44sx. Plug down @ 8:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 1/10/01

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**JAN 19 2001**