Submit 3 Copies to Appropriate District Office

State of New Mexico Energy inerals and Natural Resources Department

155	Form C-103 Revised 1-1-8
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<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION 2040 South Pacheco

015/
WELL API NO.

89

DISTRICT II	Santa Fe New 1			30-015-31507					
811 South First, Artesia, NM 88210	Sama re, new	Santa Fe, New Mexico 87505			5. Indicate Type of Lease STATE FEE FEE				
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	· A	ું જુ ^{ત્} છે.	A	6. State Oil & Ga E-4201					
SUNDRY NOTICES AND REPORTS ON WELLS				E-4201					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT VEU (FORM C-101) FOR SUCH PROPOSALS). OCD ARTESIA				7. Lease Name or Unit Agreement Name					
1. Type Of Well:		12			0				
OIL S GAS WELL .	OTHER		, <u></u>	Continental A	State				
2. Name of Operator Mack Energy Corporation				8. Well No. 7					
3. Address of Operator		-		9. Pool name or	Wildcat				
P.O. Box 960 Artesia, N. M. 88211-09	60			Empire Yeso					
Unit Letter F: 2314	. Feet From TheNo	orth	Line and19	68 Feet Fro	m The West	Line			
30	178	D	29E	NIMDM	Eddy	County			
Section 50 Township 175 Range 29E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3643 GR									
II. Check App	propriate Box to India	cate N	Nature of Notice, R	eport, or Othe	er Data				
NOTICE OF INTE	•			-	REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	G			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	GOPNS.	PLUG AND ABANE	ONMENT			
PULL OR ALTER CASING			CASING TEST AND CE	EMENT JOB					
OTHER:			OTHER	Compl	etion				
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertine	nt detail.	s, and give pertinent dates, in	cluding estimated dat	te of starting any propose	d			
01/09/2001 Drill out DV Tool.									
01/10/2001 RU Schlumberger log & pe	rforate 3903'-4239' 92 ho	oles.							
01/11/2001 Acidize w/2500 gals 15% N	NEFE acid.								
01/12/2001 Reacidized w/32,000 gals 2	0% HCL & 54,000 gals	40# ge	l, 5000 gals 15% HCL	Flush w/90 bbls	s FW.				
01/13/2001 RIH w/141 joints 2 7/8" J-5	55 tubing. SN landed @ 4	1270'. I	RIH w/2 1/2x2x16' RH	BC HVR PAP I	BNC pump.				
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I hereby certify that the information above is true and	complete of the best of my knowle	dge and l	belief.						
(unc. P	lat			on Analyst	DATE	2/9/01			
SIGNATURE					TELEPHONE NO.				
		A1184				A 0 0004			
(This space for State Use) ORIGINAL NETDICT	SIGNED BY TIM W. (W.C.			FEB	13 2001			
APPROVED BY	" South of the same of the sam	1111	LE		DATE				