

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NNNM2747		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. ✓			Contact: BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com		
3. Address P O BOX 2267 MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 915.686.3689		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 850FNL 750FWL At top prod interval reported below NWNW 850FNL 750FWL At total depth NWNW 850FSL 750FWL			8. Lease Name and Well No. OAK LAKE 25 FEDERAL 1		
14. Date Spudded 02/06/2001			15. Date T.D. Reached 03/05/2001		
16. Date Completed ☐ D & A ☒ Ready to Prod. 03/01/2001			9. API Well No. 30-015-31520-00 SI		
18. Total Depth: MD 10854 TVD			19. Plug Back T.D.: MD 10720 TVD		
20. Depth Bridge Plug Set: MD TVD			17. Elevations (DF, KB, RT, GL)* 3670 GL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	H-40	11.750	42.0	642		925		8	
11.000	J-55	8.625	32.0	3993		1365			
7.875	P-110	5.500	17.0	10842		1225			
14.750	14.750 H-40	11.750	42.0	642		925		8	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10200							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) STRAWN	10240	10467	10240 TO 10467	4.000	51	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10240 TO 10467	ACIDIZED STRAWN PERFS 51 HOLES W/20,000 GAL 15% FE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2001	11/05/2001	24	→	1050.0	2950.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	1610	0.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8836 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

ACCEPTED FOR RECORD
ORIG. SGD.) DAVID R. GLASS
DAVID R. GLASS
PETROLEUM ENGINEER

CISF

