

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code NW #101
<sup>4</sup> API Number 30-015-31520	<sup>5</sup> Pool Name Cedar Lake Ref. STAWN	<sup>6</sup> Pool Code 97099
<sup>7</sup> Property Code 27017	<sup>8</sup> Property Name Oak Lake "25" Fed	<sup>9</sup> Well Number 1

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	25	17	30		850	North	750	West	Eddy

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 3/12/01	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
005097	Conoco	2828139	G	Same as surface
022504 29507	Equilon	2828138	O	Same as surface

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2828140	

V. Well Completion Data

<sup>25</sup> Spud Date 2/6/2001	<sup>26</sup> Ready Date 2/12/2001	<sup>27</sup> TD 10,854'	<sup>28</sup> PBTD 10,720'	<sup>29</sup> Perforations 10,240-10,467	<sup>30</sup> DHC, MC N/A
<sup>31</sup> Hole Size 14-3/4	<sup>32</sup> Casing and Tubing Size 11-3/4	<sup>33</sup> Depth Set 642	<sup>34</sup> Sacks Cement 625		
11	8-5/8	3993	1365		
7-7/8	5-1/2	10,842	1225		

VI. Well Test Data

<sup>35</sup> Date New Oil 3/12/2001	<sup>36</sup> Gas Delivery Date 3/15/2001	<sup>37</sup> Test Date 4/29/2001	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 1610	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size 20/64	<sup>42</sup> Oil 1036	<sup>43</sup> Water 0	<sup>44</sup> Gas 2853	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Mike Francis

Title:

Agent

Date: 5/7/2001

Phone: 915/686-3714

OIL CONSERVATION DIVISION

APPROVED BY: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date:

JUN 21 2001

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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