

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Coll. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Division and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Star Federal #15

9. API Well No.

30-015-31532

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-29,T17S-R29E 990 FNL & 2310 FEL

UT. B

RECEIVED
OCD ARTESIA
(505)748-1288

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

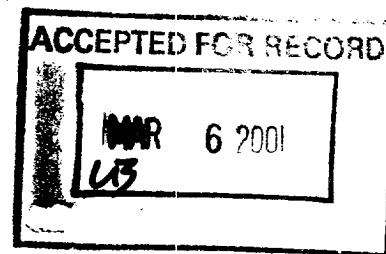
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

01/15/2001 Spud 17 1/2" hole. 8:30 PM TD 17 1/2" hole @ 360'. RIH w/8 joints 13 3/8" 48# K-55 ST&C landed @ 355'. Cemented w/350sx Class C 2% CC circ 48sx. Plug down @ 12AM. WOC 18 hours tested casing to 1800# for 30 minutes held OK.
01/17/2001 5:30 AM spud 12 1/4" hole. 11PM TD 12 1/4" hole @ 876'.
01/18/2001 RIH w/19 joints 8 5/8" 24# J-55 ST&C landed @ 871'. Cemented w/225sx 35-65-6, 1/4# CF, 6# salt, & 200sx Class C 2% CC circ 25sx. cement fell back ready mix 5 yards to surface. Plug down @ 4AM. WOC 12 hours tested casing to 600# for 20 minutes held OK. 6:30 PM spud 7 7/8" hole.
01/25/2001 6:45 PM TD 7 7/8" hole @ 4416'.
01/26/2001 RIH w/99 joints 5 1/2" 17# J-55 LT&C @ 4411'. Cemented 1st stage w/160sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/445sx 35-65-6, 1/4# CF, 3# salt, & 250sx 50-50-2, .5% FL-25, 5# salt. circ 63sx. Plug down @ 6AM 1/27/2001. WOC 12 hours tested casing to 600# for 20 minutes held OK.



14. I hereby certify that the foregoing is true and correct

Signed Chris D. Cal

Title Production Analyst

Date 2/9/01

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side