

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
FORM 3160-5  
Bureau No. 1004-0135  
Expires: March 31, 1993  
Registration and Serial No.  
NM-14840

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**

Mack Energy Corporation

**3. Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

**4. Location of Well (Footage, Sec., T. R., M. or Survey Description)**

Sec 29-T17S-R29E, 990 FNL 2310 FEL

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

White Star Federal #15

**9. API Well No.**

30-015-31532

**10. Field and Pool, or Exploratory Area**

East Empire Yeso

**11. County or Parish, State**

Eddy, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\***

03/27/2001 Drill out DV tool. SDFD.  
03/28/2001 Perforate '3930,42,45,53.5,55,58,60,63.5,79,82.5,92,94,  
4001,09.5,12,36,42.5,51,53.5,56.5,61,63,65,74.5,79.5,87,92.5,94.5,98,99.5,  
4105.5,07.5,09.5,11.5,13.5,15.5,20,21.5,23.5,25.5,27.5,30,32,34.5,36.5,39.5,41,42.5,45,48,49.5,52,54,56,58,65,67.5,69,71,73,75,77.5,79.5,  
81.5,84.5,88.5,90,92.5,4203,09.5,17,19,25,27,29,30.5,34.5,39.5,41.5,45.5,49.5,53,60.5,64.5,66,69,74. SDFN.  
03/29/2001 Acidize w/2000 gals 15% HCL acid.  
03/30/2001 Reacidized w/32,000 gals 20% Acid, 54,000 gals 40# gel, 5000 gals 15% down acid 4500 gals F/W.  
04/02/2001 RIH w/2 7/8" 137 joints New 2 7/8" tubing SN @ 4299', RIH with 2 1/2" x 2 x 20' Brass Nicarb PAP Pump.

(ORIG. SGD.) DAVID R. GLASS

**14. I hereby certify that the foregoing is true and correct**

Signed

Title Production Analyst

Date 4/19/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: