

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
26582

8. Well Name and No.
Phillips 19 Federal #9

9. API Well No.
30-015-31539

10. Field and Pool, or Exploratory Area
Empire, East (Yeso)

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX 79705 (915) 682-6324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

991' FNL & 1882' FWL;
Sec. 19; T-17-S; R-29-E; Unit C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, run & cement surface casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

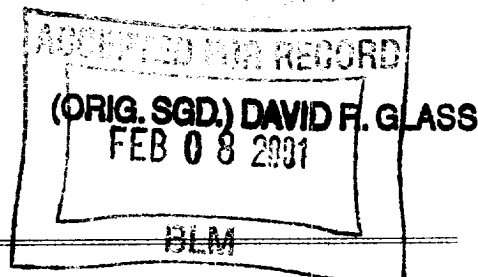
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-17-01 Spud 11" hole at 2:00 p.m. Drilling Contractor: Key energy, Rig #23

01/18-19/01 Drill 11" hole to 310'. Ran 7 jts 8 5/8" J-55 24# casing to 310'. Cement w/250 sx Class C with 2% CaCl. Circulate 59 sx cement to pit. WOC 4 hrs. Back out landing joint. NUBOP. Test BOP. TIH. Test casing 1000# (ok). Drilling plug, cement & formation to 407'.

BLM Bond NM 2787 (Surety Bond No. RLB 0002027)

RECEIVED
GCD ARTESIA



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager

Date 02/05/01

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

FEB 06 '01

BLM
ROSENELL, NM