

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX 79705 (915) 682-6324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

991' FNL & 1882' FWL;
Sec. 19; T-17-S; R-29-E; Unit C

5. Lease Designation and Serial No.

NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26582

8. Well Name and No.

Phillips 19 Federal #9

9. API Well No.

30-015-31539

10. Field and Pool, or Exploratory Area

Empire, East (Yeso)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandoned, spud, run & cement surface casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/19-21/01 Drilled out @ 4:45 p.m. Lost circulation @ 335'. Drilled to 407' with no returns. Pulled up into casing and pumped LCM pills. POOH, went open ended. Put rig on daywork after 6 hrs. TIH to shoe @ 310'. Set plug w/151 sx Class "A" w/gypsum + kolite + 2% CaCl₂ + flake, tail w/200 sx Class "C" neat + 2% CaCl₂. WOC 6 hrs. TIH, tagged cmt @ 307', no returns. TOOH, open ended to 310'. Cemented w/200 sx Class "A" w/gypsum + kolite + 2% CaCl₂ + flake, WOC 12 hrs, plug holding fluid. TIH tag cmt @ 315'. Dump 10 yds Redi-mix with 5/8 Chat + 2% accelerator filled to surface. WOC 4 hrs. Lost returns, TOOH. Dump 10 yds Redi-mix with 5/8 Chat + 3% accelerator, WOC 6 hrs.

01/22-23/01 P&A. Filled hole from surface to TD @ 407' with 10 yds Redi-Mix cement as approved by BLM. Rig down, skid rig off of hole (Move rig over 20 feet to the East). Dig new cellar and ratholes.

01/23/01 Spud 11" hole @ 2:00 p.m. Drilling Contractor: Key Energy, Rig #23

01/23-25/01 Drill 11" hole to 430'. Ran 10 jts 8 5/8" 24# J-55 casing to 430'. Cement w/200 sx Class "C"+2% CaCl₂+1/4# CF. No returns. WOC 4 hrs. Pick up and run 1" pipe to 160' on backside of 8 5/8". Cement w/100 sx Class "C" Neat 3% CaCl. WOC 2 hrs. NUBOP. Test BOP. TIH. Test casing 1000# (ok). Drilling plug, cement & formation to 636'.

BLM Bond NM 2787 (Surety Bond No. RLB 0002027)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager

Date 02/08/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

FEB 09 2007

BLM