

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC-054988B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #12

9. API Well No.

30-015-31559

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 988211-0960

505-748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 20-T17S-R30E 2310 FNL & 2310 FWL

LIT. F

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

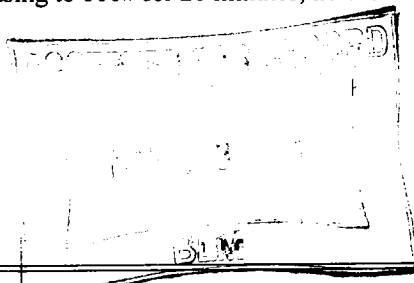
02/21/2001 Spud 17 1/2" hole 1:30 PM (Called BLM).

02/22/2001 TD 17 1/2" hole @ 432' at 1:00 PM, RIH w/13 3/8" 48# 10 joints LT&C J-55 @ 427', cement 450sx Class C 2% CaCl, circ 65sx to pit, plug down 5:30 AM, cement fell back ready mix to surface, WOC 18 hours tested casing to 1800 # for 30 minutes, held OK.

02/23/2001 10:10 AM TD 12 1/4" hole @ 1100'. RIH w/24 joints 8 5/8" 24# J-55 landed @ 1098'. cement w/400sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC. circ 23sx. Plug down @ 2:15 PM. Ready mix to surface WOC 12 hours tested casing to 600# for 20 minutes, held OK.

03/01/2001 TD well 4900' at 1:00 PM, log well.

03/02/2001 RIH 5 1/2" 17# LT&C 113 joints J-55 @ 4866', Cemented 1st stage w/200sx 50/50 Poz 2% gel, 5# salt, 5/10% FL25, Cemented 2nd stage w/650sx 35/65, 6% gel, 3# salt, 1/4# CF, tail in w/200sx 50/50, 2% gel, 5# salt, 5/10% FL25, plug down 8:45 PM circ 154sx to pit, release rig WOC 12 hours tested casing to 600# for 20 minutes, held OK.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Analyst

Date

3/19/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

1991 MAR 29 AM 8:39

BUREAU OF LAND MGMT
FOR THE OFFICE