

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

455

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-20, T17S-R30E 330 FSL & 330 FWL

UT. M

Designation and Serial No.
LC-060999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McIntyre B #7

9. API Well No.
30-015-31561

10. Field and Pool, or Exploratory Area
Loco Hills Paddock

11. County or Parish, State
Eddy, NM

RECEIVED
OCD - ARTESIA
OCD - ARTESIA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & Cement Casings</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

01/29/2001 5:30 PM spud 17 1/2" hole.
 01/30/2001 3:40 AM TD 17 1/2" hole @ 441'. RIH w/10 joints 13 3/8" 48# K-55 ST&C @ 436'. Cemented w/450sx Class C 2% CC. Circ. 48 sx. Plug down @ 8:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
 01/31/2001 5:20 PM TD 12 1/4" hole @ 1054'. RIH w/23 joints 8 5/8" 24# J-55 ST&C @ 1049'. Cemented w/350sx 35-65-6, 1/4# CF, 6# salt & 200sx Class C 2% CC. Circ. 35 sx. Ready mix to surface. Plug down @ 9:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
 02/01/2001 2:00 PM spud 7 7/8" hole.
 02/08/2001 5:30 PM TD 7 7/8" hole @ 5017'.
 02/09/2001 RIH w/115 joints 5 1/2" 17# J-55 LT&C @ 5012'.
 02/10/2001 Cemented 1st stage w/200sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/660sx 35-65-6, 1/4# CF, 3# salt & 250sx 50-50-2, .5% FL-25, 5# salt. circ 87sx. Plug down @ 11:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD
MAR 01 2001
BLM
acs

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Production Analyst Date 2/19/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.