

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
Artesia, NM 88210-2534
FOR APPROVED
OMB NO. 1004-0137
December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. LC-060999	
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mack Energy Corporation										8. FARM OR LEASE NAME, WELL NO. McIntyre B #7	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288										9. API WELL NO. 30-015-315610051	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL 330 FWL At top prod. interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT Loco Hills Paddock	
14. PERMIT NO.										DATE ISSUED	
15. DATE SPUNDED 1/29/01										16. DATE T.D. REACHED 2/8/01	
17. DATE COMPL. (Ready to prod.) 4/22/01										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3624 RKB	
19. ELEV. CASING HEAD 3612										20. TOTAL DEPTH, MD & TVD 5017	
21. PLUG, BACK T.D., MD & TVD 4998										22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY										ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4464-4679' Paddock										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8 K-55		48		436		17 1/2		450 sx		None	
8 5/8 J-55		24		1049		12 1/4		550 sx		None	
5 1/2 J-55		17		5012		7 7/8		1110 sx		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		T O P (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4464-4679' .41, 57										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										4464-4679'	
										2500 gals 15% NE Acid	
										4464-4679'	
										32000 gals 20% NE Acid	
										4464-4679'	
										54000 gals 40# gel	
										4464-4679'	
										5000 15% HCL Acid	
33. PRODUCTION											
DATE FIRST PRODUCTION 4/28/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' RHBC HVR PAP BNC						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5/3/01		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL. 58		GAS-MCF. 91	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. 58		GAS-MCF. 91		WATER-BBL. 465	
										OIL GRAVITY - API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS										(ORIG. SGD.) DAVID R. GLASS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										MAY 24 2001	
SIGNED		Cristi D. Glass		TITLE		Production Analyst		DATE		5/14/01	
										DAVID R. GLASS	
										ENGINEER	

*(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills Paddock	4444	4882		Queen	2126	
				San Andreas	2913	
				Glorietta	4384	

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