

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC-029342-C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec.20-T17S-R30E Surface- 2310 FNL & 455 FEL  
Bottom Hole- 2310 FNL & 330 FWL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W D McIntyre C #7

9. API Well No.

30-015-31563

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Cement Casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )"

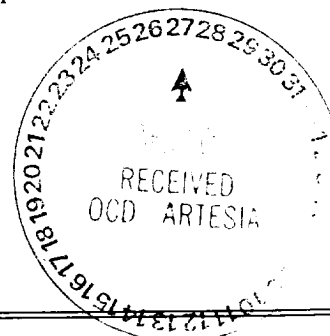
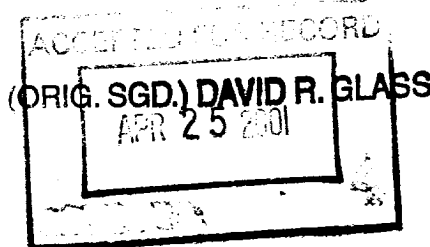
03/16/2001 Spud 4:30 PM 17 1/2" hole.

03/17/2001 TD well 11:00 AM @ 410', RIH w/13 3/8" 48# 9 joints ST&C J-55. Cement w/450sx Class C 2% CaCl, plug down 2:00 PM circ 55sx to pit. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

03/19/2001 TD 12 1/4" hole 1108', RIH 8 5/8" 24 joints 24# ST&C J-55 at 1101', Cement w/400sx 35/65 6% gel, 6# salt 1/4# CF tail in w/200sx Class C 2%CaCl, circ 77sx plug down 2:00 AM 3/19/01. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

03/28/2001 TD hole at 5:00 PM, rig up Schlumberger Logging.

03/29/2001 RIH 5 1/2" 17# LT&C 112 joints @ 5029', cemented 1st stage w/160sx 50/50 Poz 2% gel 5# salt 5/10% FL25, Cemented 2nd stage w/425sx 35/65 6% gel 3# salt 1/4# CF, Tail in w/250sx 50/50 Poz Plug down 7:30 AM circ 121sx to pit 3/30/01 WOC 12 hours tested casing to 600# for 20 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed

*David R. Glass*

Title

Production Analyst

Date

4/19/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED

2001 APR 23 AM 9:06

BUREAU OF LAND MGMT.  
POSTAL OFFICE