

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IV. IV. Oil Cons. Division
SUBMIT IN DUPLICATE
811 S. Street
Artesia, NM 88210-2834
OIL CONSERVATION DIVISION
APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME, WELL NO. WD McIntyre C #7	
2. NAME OF OPERATOR Mack Energy Corporation						9. API WELL NO. 30-015-31563	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960						10. FIELD AND POOL, OR WILDCAT Loco Hills Paddock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 2310 FNL & 455 FEL At top prod. interval reported below At total depth 2310 FNL & 330 FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20-T17S-R30E	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 3/16/01		16. DATE T.D. REACHED 3/29/01		17. DATE COMPL. (Ready to prod.) 5/19/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3658 RKB	
19. ELEV. CASING HEAD 3646		20. TOTAL DEPTH, MD & TVD 5037		21. PLUG, BACK T.D., MD & TVD 5015		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes		CABLE TOOLS		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4394.5-4830.5 Paddock	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
13 3/8 J-55		48		401		17 1/2	
8 5/8 J-55		24		1101		12 1/4	
5 1/2 J-55		17		5029		7 7/8	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		450 SX		None	
600 SX		None		835 SX		None	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8		4849					
31. PERFORATION RECORD (Interval, size and number) 4394.5-4830.5, .41, 113				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4394.5-4830.5				2500 gals 15% NE Acid			
4394.5-4830.5				32000 gals 20% NE Acid			
4394.5-4830.5				54000 gals 40# gel			
4394.5-4830.5				5000 cold 15% HCL Acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/24/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' HVR				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/24/01		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL-BBL. 70		GAS-MCF. 100		WATER-BBL. 485		GAS-OIL RATIO 1429	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY - API (CORR.)	
OIL-BBL. 70		GAS-MCF. 100		WATER - BBL. 485		OIL GRAVITY - API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Jerry W. Sherrill</u>				TITLE <u>Production Clerk</u>			
DATE <u>5/29/01</u>				PETROLEUM ENGINEER			

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JUL 2 2001
LES BAY 8720101
PETROLEUM ENGINEER

RECEIVED

JUN 27 1971

BLM
ROSWELL, NM 8