District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

		(Operator N	ame and A	Address					ON TO TR	OGRID Numb 013837	per	
			ENERG	Y COR	PORA	TION			Ļ			Code	
P.O. BOX 960 ARTESIA, NM 88211-0960								200			Reason for Filing Code		
				NW 882	11-090				,		NW T	Pool Code	
30-015-31564 Lo							Pool Name co Hills Paddock			CLYCUSIA	96718		
Property Code						Property Name				Hr.	w	ell Number	
	6145		W D McIntyre E						·,)`			6	
Surface Locatio							North/South Line			Feet from the	East/West Line	East/West Line County	
L or lot no.							990 South			1650	West	Eddy	
KN BO	20	17S Tole Loc		<u> </u>		990		300		1030			
		Township		Lot. I	Idn	Feet from the	n the North/Sou		ith Line	Feet from the	East/West Line		
Lease Code F	Producii	ng Method C	ode G	as Connect	tion Date	C-129 F	ermit N	umber	C	-129 Effective I	Date C-	129 Expiration Dat	
I. Oil		s Trans					DOD.		0/0		POD ULSTR Loc	ation	
Transport OGRID		Transporter Name and Address				POD		O/G	and Description				
015694 Navajo R P.O. Box						28	2820816		0	Unit N, Sec 17-T17S-R30E			
00509	Co	onoco, Inc.	a, NM 88211-0159 co, Inc.			2	2820817		G	Unit N, Sec 17-T17S-R30E			
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V. Prod	luced V	Vator											
		vater											
	POD 320818	vater							tion and E	Pescription R30E			
28 7. Well	20818 Compl	etion Da	ıta			L	Jnit N,			R30E		Perforations	
28 7. Well	Compl	etion Da	Rea	dy Date		<u> </u>	Jnit N,			R30E PBTD		Perforations	
28 7. Well	20818 Compl	etion Da	Rea	/18/01	& Tubin	ן ד 58	Jnit N,	Sec 1		R30E PBTD 5777	Sa	Perforations 4456-4698' cks Cement	
28 7. Well	2/6/01	etion Da	Rea	/18/01 Casing	& Tubin	ן ד 58	Jnit N,	Sec 1	7-T17S-	R30E PBTD 5777		4456-4698'	
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Z8 7. Well Spu	2/6/01 Hole Si 17 1/2 12 1/4	etion Da	Rea	/18/01 Casing	13 3/8 8 5/8 5 1/2 2 7/8"	ן ד 58	Jnit N,	Sec 1	Depth So 417 1097 5790 4732	PBTD 5777		4456-4698' cks Cement 450 sx 550 sx	
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VI. We	2/6/01 Hole Si 17 1/2 12 1/4 7 7/8 Il Test	etion Da	Delivery 3/21/01 Oil	/18/01 Casing	13 3/8 8 5/8 5 1/2 2 7/8" Te:	St Date 26/01	Jnit N,	Sec 1' Test L 24 Ga	Depth Sc 417 1097 5790 4732 cength	PBTD 5777 et Tbg. E		4456-4698' cks Cement 450 sx 550 sx 1750 sx Csg. Pressur	
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