

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

il Cons.

FORM APPROVED

OMP NO. 1004-0137

File February 28, 1995

NM DIV-Dist 2  
130 W. Grand Avenue  
Artesia, NM 88210

100 AND SERIAL NO.

29548A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

330 FNL 1387 FWL, UNIT C

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

COFFEE FEDERAL #10

9. API WELL NO.

30-015-31576

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 18-T17S-R31E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPURRED

09/01/01

16. DATE T.D. REACHED

09/12/01

17. DATE COMPL. (Ready to prod.)

10/03/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3724' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5217'

21. PLUG, BACK T.D., MD & TVD

5204'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5217'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4676' - 4914' YESO

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J55	48#	424'	17 1/2"	CMTD W/ 450 SX, CIRC 0 SX	NONE
8 5/8" J55	24#	1382'	12 1/4"	CMTD W/ 600 SX, CIRC 160 SX	NONE
5 1/2" J55	17#	5216'	7 7/8"	CMTD W/ 900 SX, CIRC 56 SX	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4591'	

31. PERFORATION RECORD (Interval, size and number)

4676' - 4914' (20 SHOTS)

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4676' - 4914'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL W/ ADD

33. \*

PRODUCTION

DATE FIRST PRODUCTION

10/03/01

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST

10/10/01

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL---BBL.

51

GAS---MCF.

83

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 11/15/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

