

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name Texaco BE
8. Well No. 5
9. Pool name or Wildcat Loco Hills Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3698 RKB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960 Artesia, N. M. 88211-0960	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3698 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, and cement casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/06/2001 Spud 17 1/2" hole @ 12:45 PM.
04/07/2001 12:10 AM TD 17 1/2" hole @ 447'. RIH w/10 joints 13 3/8" 48# K-55 ST&C landed @ 444'. Cemented w/450sx Class C 2% CC circ 41sx. Plug down @ 5:15 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
04/08/2001 10:25 AM TD 12 1/4" hole @ 1230'. RIH w/28 joints 8 5/8" 24# J-55 ST&C landed @ 1226'. Cemented w/425sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2%CC circ 77sx. Plug down @ 2:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
04/09/2001 Spud 7 7/8" hole.
04/15/2001 TD 7 7/8" hole @ 4:45 AM. Log well.
04/16/2001 RIH w/108 joints 5 1/2" 17# J-55 landed @ 4806'. Cemented 1st stage w/120sx 50-50-2 .5% FL-25 5# salt. Cemented 2nd stage w/600sx 35-65-6 1/4# CF 3# salt & 250sx 50-50-2 .5% FL-25 5# salt circ 77sx. Plug down @ 11:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristina D. Carter TITLE Production Analyst DATE 4/19/01

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 21 2001

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: