Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, dinerals and Natural Resources Department		CISE Form C-103 Revised 1-1-89				
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION DIVISION 2040 South Pacheco		WELL API NO. 30-015-31585				
<u>DISTRICT II</u> 811 South First, Artesia, NM 88210	Santa Fe, New Mexico 87505		5 Indicate Type of Lease				
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410		A 15 16 77 18 20	6. State Oil & Gas Lease No. B-1565				
SUNDRY NO							
(DO NOT USE THIS FORM FOR PR DIFFERENT RES	7. Lease Name or Unit Agreement Name						
	I C-101) FOR SUCH PROPOSALS). OC	D - ARTESIA					
1. Type Of Well: OIL GAS WELL WELL	OTHER		Texaco BE				
2. Name of Operator Mack Energy Corporation			8. Well No. 6				
3. Address of Operator	9. Pool name or Wildcat						
P.O. Box 960 Artesia, N. M. 8821	Loco Hills Paddock						
4. Well Location Unit Letter <u>A</u> : <u>990</u>) Feet From The North	Line and33	0 Feet From The East Line				
Section 16			NMPM Eddy County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3691 GR							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PLUG AND ABANDON	REMEDIAL WORK					
	CHANGE PLANS	COMMENCE DRILLING OPNS.					
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB					
OTHER:		OTHER Spud, and cement casings					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/06/2001 6:30 PM spud 17 1/2" hole.

03/07/2001 6:10 AM TD 17 1/2" hole @ 429'. RIH w/10 joints 13 3/8" 48# K-55 ST&C landed @ 425'. Cemented w/450sx Class C 2% CC circ 25sx. Plug down @ 10:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

03/08/2001 1:45 PM TD 12 1/4" hole @ 1235'. RIH w/27 joints 8 5/8" 24# J-55 ST&C @ 1232'. Cemented w/425sx 35-65-6, 1/4# CF, 6# salt & 200sx Class C 2% CC circ 68sx. Plug Down @ 6:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 03/15/2001 7:30 PM TD 7 7/8" hole @ 4913'. Run logs.

03/16/2001 RIH w/111 joints 5 1/2" 17# J-55 LT&C @ 4907'. Cemented 1st stage w/170sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/525sx 35-65-6, 1/4# CF, 3# salt & 250sx 50-50-2, .5% FL-25, 5# salt. circ 56sx Plug down @ 12:30 AM 3/17/2001 WOC 12 hours tested casing to 600# for 20 minutes, held OK.

(This space for State Use)	ORIGINAL SIGNED BY THE DISTRICT II SUPERVISOR			APR 2 7 2001
SIGNATURE COMPANY SIGNATURE COMPANY SIGNATURE COMPANY SIGNATURE	C. Jan	TITLE		TELEPHONE NO.
lim	ove is true and oppmplete to the best of my knowledge		Production Analyst	4/13/01