

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

26582

8. FARM OR LEASE NAME, WELL NO.

Phillips 19 Federal #10

9. API WELL NO.

30-015-31614

10. FIELD AND POOL, OR WILDCAT

Empire, (Yeso)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.19; T-17-S; R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Clayton Williams Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

6 Desta Drive, Ste. 3000 Midland, TX 79705 (915) 682-6324

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

530' FNL & 1225' FEL; U/Lot C

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

02/15/01

15. DATE SPUDDED

03/03/01

16. DATE T.D. REACHED

03/12/01

17. DATE COMPL. (Ready to prod.)

03/26/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3707' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4500'

21. PLUG, BACK T.D., MD & TVD

4400'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Lat. Micro Lateral, Comp. Nuetron Photo Density logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	438'	11"	surface-circ 200 sx Cl C+2% CaCl	None
5 1/2"	17#	4500'	7 7/8"	surface 2758' - calc 1070 sx 50/50 Poz	None
5 1/2"	17#	2758' DV tool	7 7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4322'	

31. PERFORATION RECORD (Interval, size and number)

3898' - 4346' .47# 38 new holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3898'-4346'	100 gals. acid in each perf

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/16/01		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04/25/01	24			62	67	235	108
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	50					40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electrical/Mechanical logs, Inclination Report, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Drilling Technician

DATE 05/01/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.