Submit 3 Copies to Appropriate District Office

State of Sta

State of New Mexico inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88240 OIL CONSERVATION DIVISION
2040 South Pacheco

30-015-31619
5. Indicate Type of Lease

WELL API NO.

DISTRICT II 811 South First, Artesia, NM 88210 Santa Fe, New Mexico 87505

STATE FEE

ALTERING CASING

DATE -

Spud & Cement Casings

PLUG AND ABANDONMENT

DISTRICT III				
1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.			
	E-4201			
	E-4201			
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT 29 30 37	7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS).				
1. Type Of Well:	\			
OIL S GAS OTHER S MAY 022	Continental A State			
WELL WELL — /W MAY 7/1/1	20/			
2. Name of Operator	8. Well No.			
Mack Energy Corporation / RECEIVED	8			
3. Address of Operator	9. Pool name or Wildcat			
1				
11.0. Dox 700 Attesta, 1441 00211-0700	/ Empire Yeso			
4. Well Location				
Unit Letter F : 2110 Feet From The North	1449 Feet From The West Line			
Olit Letter Tree and Tree and	rect From the Line			
30 T 17S P 29E	T11 >D4			
Section 30 Township 17S Range 29E	NMPM Eddy, NM County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)				
3648				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
GODGE GOLLATION TO.				

REMEDIAL WORK

OTHER

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG AND ABANDON

CHANGE PLANS

04/22/2001 Spud 17 1/2" hole 7:00 PM.

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:

04/23/2001 TD 17 1/2" hole 8:00 AM at 424', RIH 13 3/8" 48# J-55 set at 418', cemented w/450sx Class C 2% CaCl, plug down 11:30 AM circ 85sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

04/24/2001 TD 12 1/4" hole 844', RIH 8 5/8" 24# 19 joints J-55 ST&C @ 836', cemented w/250sx 35/65 6% gel, 3# salt tail in w/200sx Class C 2% CaCl (circ 89sx) plug down 3:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

05/01/2001 4360' TD 7 7/8" hole, Log well.

05/02/2001 RIH 5 1/2" 17# 113 joints LT&C J-55 casing set at 4326', cement 1st stage 120sx 50/50 Poz 2% gel 5# salt 5/10% FL25, 2nd stage 350sx 35/65 6% gel 1/4# CF tail 250sx 50/50 Poz 5# salt 5/10% FL25, plug down 11:45 PM, circ 89sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

(This space for State Use)	ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVIOOR		JUN 2 0 200
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO (505)748-1288
I hereby certify that the information above	r is true and domplete to the best of my knowledge and belief. TITLE	Production Clerk	DATE5/29/01

TITLE -

APPROVED BY