

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

Permit Approved  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX: 79705 (915) 682-6324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2312' FNL & 1789' FWL;  
Sec. 19; T-17-S; R-29-E; UL/Lot F

5. Lease Designation and Serial No.

NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26582

8. Well Name and No.

Phillips 19 Federal #13

9. API Well No.

30-015-31633

10. Field and Pool, or Exploratory Area

Empire, (Yeso)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Log & Run Csg & Rig Release  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

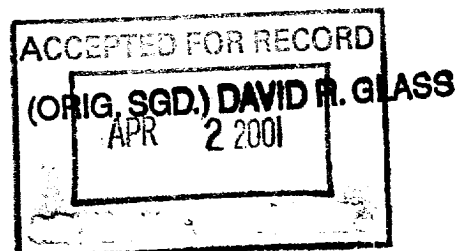
03/24/01 Drill 7 7/8" hole to 4500'.

03/12/01 Run open hole logs. (Comp. Neut. Photo Den., Dual Laterlog Micro-Lats logs)

03/16-24/01 Run 108 jts 5 1/2" 17# casing to 4490'. Set DV tool @ 2724'.  
Cement 1st stage w/400 sx 15/65/11 C + .5% PL-52+ 3# Salt+ 4# LCM. Circulate  
42 sx thru dv tool. Cement 2nd stage w/425 sx 50/50 POZ C + 10% gel + 2% CaCl +  
1/4# sx CF. Tail w/150 sx Class C Neat. Circulate 20 sx to reserve pit.  
NDBOP. Cut off 5 1/2" casing & clean pits.

03/24/01 Rig Release at 5:00 a.m., Waiting on completion.

BLM Bond NM 2787 (Surety Bond No. RLB 0002027)



14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Drilling Technician

Date 03/26/01

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

RECEIVED  
MAR 9 7 2004  
FBI  
NOV 11 2003