									RAW IN		1.1	-
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Ene	rgy, Mine	State of Nerals and N	lew M atural	exico Resource	es Dej	partmer	~~~``	N	Fo Re	orm C-105 evised 1-1-89
DISTRICT L		01							WELL API N	<u>.</u>		······································
P.O. Box 1980, Hobbs,	NM 88240	U OI	L CON	SERVA			ISIC	ON	30-015-3			
DISTRICT II P.O. Drawer DD, Artes	ia, NM 882	10	S	2040 Pac anta Fe, N					5. Indicate Ty	S	TATE X	FEE
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 8	7410							6. State Oil &		No. V4282	
		<u>ON OR RE</u>	COMPLE	TION REP	ORT A	AND LOC	3					
Ia. Type of Well: OIL WELL	OTHER				7. Lease Name or Unit Agreement Name OPL GOE State							
b. Type of Completion NEW WORK WELL OVER					of ther .		2 .					
2. Name of Operator Occidental Perm	uan Lim	ited Parts	ership		21 0	CO ^{MEC} EN	972 20		8. Well No.		1	
3. Address of Operator				,	150	intr _E	SIA		9. Pool name	or Wildcat		
P.O. Box 50250 4. Well Location	Midlan	d, TX 797	10-0250	<u>.</u>	<u> </u>	•.		<u>_%/1</u>	Undag Ceo	lar Lake	e Morrow	1
Unit Letter	P : _		et From The			Line		860		rom The	ea	st Line
Section 36	11. Date T.	D. Reached	wnship 175 12. Date (Compl. (Ready		e <u>30</u> E	Flevat	NM	<u>РМ</u> & RKB, RT, C	Edd	<u> </u>	County Casinghead
11/15/01 15. Total Depth	12/27	7/01 Plug Back T.E					359	4'				
11700,				17. If Multip Many Zo	nes?	. How		ntervals rilled By	Rotary To		Cable To	
19. Producing Interval(s	s), of this co	mpletion - Top	, Bottom, Nar	ne					2		rectional Su	rvey Made
21. Type Electric and O	ther Logs R	un				·····	•		22. Was We	No Il Cored		
DLL/MLL/CZDL/CN	L/GRL								No			
23. CASING SIZE	WEI	CAS GHT LB./FT.		CORD (F		<u>t all stri</u> DLE SIZE	n <u>gs s</u> e		e ll) Menting ri			
13-3/8"	48#		625'		17-1				- circulat		AM	OUNT PULLED
9-5/8"	36-40)#	4014'		12-1/4"			1700sx - circulate			N/A N/A	
	- ·		-			··						
24.		T TN										
SIZE	ТОР		IER RECO	SACKS CE	MENT	SCRE	FN	25.	<u>TUB</u> SIZE	ING RE DEPTH		DACKED CET
									JIZL	DEFII	1321	PACKER SET
26 Dorfonstion	1 (:											
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, DEPTH INTERVAL AMOUNT AND KIND MATERIAL UK						EEZE, ETC.						
28				PRODU	CTIO	N						
Date First Production		Production Me	thod (Flowing				pe pum	p)		Well Star Dry H	tus (Prod. o	r Shut-in)
Date of Test	Hours Te	sted (Choke Size	Prod'n Fo Test Perio		Oil - Bbl.	 `	Gas - MCF	Water		Gas - O	il Ratio
Flow Tubing Press.	w Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Wate Hour Rate					Water	- Bbl.	Oil Grav	ity - API - ((Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachments		<u> </u>			•				R. Gl	enn		
C-103, D	-	Logs (1set										
31. I hereby certify that	the inform	ation shown o	n both sides o	of this form is	true and	l complete t	o the be	est of my	knowledge and	d belief		
Signature	-1.	E/		Printed Name	Dar	vid Stev	vart	Tit	le <u>Sr. R</u>	eg Anal	yst_Date	ziveloz

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

	T. Canyon 10506' T. Strawn 10807' T. Atoka 10807' T. Miss	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison
T. Queen T. Grayburg T. San Andres T. Glorieta T. Boddook	T. Montoya T. Simpson T. McKee	T. Mancos T. Gallup Base Greenhorn	T. Ignacio Otzte T. Granite
T. Blinebry T. Tubb	T. Gr. Wash T. Delaware Sand	T. Dakota T. Morrison T. Todilto T. Entrada	T T
T. Abo T. Wolfcamp 6258' T. Penn 9703' T. Cisco (Bough C) 9980'	-8 -	T. Wingate T. Chinle T. Permain	T T
	OIL OR GAS SAN		

No. 2, from to to	No. 4, from	· to				
No. 2 from to	No. A france					
No. 1, from to to	No. 3, from	to				

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3. from	to	feet					

LITHOLOGY RECORD (Attach additional sheet if necessary)

				(III CHICH L	dereiviit	i biiece ii	neccosary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	616	616	surf rock, halite				
616	1650	1034	anhyd, dolom, shale				
1650	3002	1352	anhyd, dolom, sndst				
3002	6258	3256	dolom, shale				
6258	9703	3445	lmest, shale, chert				
9703	9980	277	lmest, shale				
9980	10506	526	lmest, shale, chert				
10506	10807	301	lmest, chert, shale				
10807	11114	307	lmest, sndst, shale, chert				
11114	11547	433	sndst, shale, lmest				
-							-
	1						l