	6 t	8	.M. Oil Cons. 11 S Stre	c < c	
orm 3160-5 une 1990)	DEPARTMENT OF T	TED STATES Artesia, NM 8 NT OF THE INTERIOR LAND MANAGEMENT		8210-28394 APPROVED Budger Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Seriel No.	
SUNDRY NOTICES AND REPORTS ON WELLS The not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals				NM-14847 6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRI	PLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other 2. Name of Operator Clayton Withams Energy, Inc. / 3. Address and Telephone No.				26582 8. Well Name and No. Dhilling 19 Endorol #2	
				Phillips 18 Federal #2 9. API Well No. 30-015-31660	
6 Desta Drive, Ste. 3000 Midland, TX 79705 Location of Weil (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 530' FWL; Sec. 18; T-17-S; R-29-E; Unit H			ARTESTA	10. Field and Pool, or Exploratory Area Empire, (Yeso) 11. County or Parish, State	
		5050	51 81 LL 91 03	Eddy, NM	
·····	APPROPRIATE BOX(s) TO INE			R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		Change of Plans	
	uent Report	Recompletion     Plugging Back     Casing Repair		New Construction  Non-Routine Fracturing  Water Shut-Off	
🗌 Final Al	bandonment Notice	Casing Repair     Attering Casing     Attering Casing     Other		Conversion to Injection     Dispose Water     (Note: Report results of multiple completion on Web     Completion or Recompletion Report and Log form.)	
				(Note: Report results of multiple completion on Web Completion or Recompletion Report and Log form.)	
directionally drilled, giv 04/19/01 Spu 04/19-22/01 Dri +	Completed Operations (Clearly state all perti e subsurface locations and measured and tr ud 11" hole @ 3:00 a.m. Drilling C ill 11" hole to 405'. Ran 9 jts 8 5/8 2% CaCl2 + 1/4# CF. Circulate 1 IH. Test casing 1000# (ok). Drillin	net details, and give pertinent dates ue vertical depths for all markders a Contractor: Key Energy, Rig " 24# csg to 405'. Cement 7 sx to pit. WOC 4 hrs. Ba ng plug, cement & formation ACCEPTE	, including estimated date nd zones pertinent to this v #23 w/300 sx Class "C" ack out landing jt. NL	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) of starting any proposed work. If well is work.)*	
directionally drilled, giv 04/19/01 Spu 04/19-22/01 Dri + T	e subsurface locations and measured and tr ud 11" hole @ 3:00 a.m. Drilling C ill 11" hole to 405'. Ran 9 jts 8 5/8 2% CaCl2 + 1/4# CF. Circulate 1 IH. Test casing 1000# (ok). Drillin	net details, and give pertinent dates ue vertical depths for all markders a Contractor: Key Energy, Rig " 24# csg to 405'. Cement 7 sx to pit. WOC 4 hrs. Ba ng plug, cement & formation ACCEPTE	w/300 sx Class "C" ack out landing jt. NL to 1024 D FOR RECORD 3 0 2001	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) of starting any proposed work. If well is work.)*	

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