

30-015-31660

Oxid - 25706

Prop. 27789

Foot. 96210

Geol. Tops per / Box

Salado	296
Base of Salt	706
Yates	866
7 Rivers	1130
Bowers	1498
Queen	1704

Grayburg	1995
San Andres	2407
Levington Sand	2468
Glorieta	3806

6-1-01

DLL

100-4497

COMP NEUT / PHOTO DENSITY

100-4497

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Clayton Williams Energy, Inc. Six Desta Drive, Ste. 3000 Midland, TX 79705		² OGRID Number
		³ Reason for Filing Code NW
⁴ API Number 30 - 015-31660	⁵ Pool Name Empire, (Yeso)	⁶ Pool Code 96210
⁷ Property Code 26582	⁸ Property Name Phillips 18 Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	18	17S	29E		2310'	North	530'	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05/18/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Operating Limited Partnership P.O. Box 1660 Midland, TX 79702-1660	2828539	O	G; 18; 17S; 29E tank battery
009171	GPM Gas Co., LP P.O. Box 40070 Midland, TX 79710	2828540	G	G; 18; 17S; 29E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2828541	G; 18; 17S; 29E

V. Well Completion Data

²⁵ Spud Date 04/19/01	²⁶ Ready Date 04/29/01	²⁷ TD 4500'	²⁸ PBDT 4400'	²⁹ Perforations 3924'-4145'	³⁰ DHC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
11"		8 5/8"		405'	300 sx
7 7/8"		5 1/2"		4498'	1100 sx
5 1/2"		2 7/8"		4247'	

VI. Well Test Data

³⁵ Date New Oil 05/18/01	³⁶ Gas Delivery Date 05/27/01	³⁷ Test Date 05/27/01	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 50	⁴⁰ Csg. Pressure 50
⁴¹ Choke Size	⁴² Oil 74	⁴³ Water 946	⁴⁴ Gas 75	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry Carter*

Printed name: Terry Carter

Title: Drilling Technician

Date: 06/05/01

Phone: 915/688-3440

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT II

Approval Date:

JUN 19 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

