			N.M. Oll Cons	s. Division
orm 3160-5	UNI	TED STATES	ott S tet Str	
June 1990)	DEPARTMEN	IT OF THE INTERIOR	Artosia NM 8	8210-280 Pureau No. 1004-0135
	BUREAU OF	LAND MANAGEMENT	Allesia, inte	5. Lease Designation and Serial No. NM-14847
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals				/OIT. 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well			26582	
N     Gas       Øil     Gas       Weit     Weit       Other			8. Well Name and No.	
2. Name of Operator				Phillips 18 Federal #6
Clayton Williams Energy, Inc. 3. Address and Telephone No.				9. API Well No. 30-015-31861
6 Desta Drive, Ste. 3000 Midland, TX 79705				10. Field and Pool, or Exploratory Area
4. Location of Weil (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 1650' FWL;				Empire, (Yeso)
2310" FNL & 1650" FWL; Sec. 18; T-17-S; R-29-E; Unit G				11. County or Parish, State
				Eddy, NM
12. CH	ECK APPROPRIATE BOX(s	) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
TY	PE OF SUBMISSION		TYPE OF ACTI	ON
Notice of Intent		Abandonment		Change of Plans
M Subsequent Based		Recompletion		New Construction Non-Routine Fracturing
Subsequent Report		Plugging Back		Water Shul-Off
Final Abandonment Notice		Altering Casing		Conversion to Injection
			ising	
13. Describe Prov	osed or Completed Operations (Clearly si	Other St	bud, run & cement surface casing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Prop directionally dr 03/27/01 03/27-29/01	osed or Completed Operations (Cloarly si illed, give subsurface locations and meas Spud 11" hole @ 7:00 p.m. D Drill 11" hole to 407'. Ran 9 ji + 2% CaCl2 + 1/4# CF. Circt TIH. Test casing 1000# (ok).	Other St ate all pertinet details, and give per ured and true vertical depths for all rilling Contractor: Key Energ as 8 5/8" 24# ceg to 407'. Co liate 40 sx to pit. WOC 4 hr Drilling plug, cement & form	tinent dates, including estimated markders and zones pertinent to gy, Rig #23 ement w/200 sx Class "C" s. Back out landing jt. NL nation to 747'.	Dispose Water Otat: Report results of multiple completion on Wat Completion or Recompletion Report and Log form.) I date of starting any proposed twork of the lis o this work.)* DBOP. Test BOP. OCD AMIESIA SGD.) DAVID R GLASS PR 1 6 2001
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