

dsf

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Clayton Williams Energy, Inc.

3. Address and Telephone No.
 6 Desta Drive, Ste. 3000 Midland, TX 79705 (915) 682-6324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2310' FNL & 1650' FEL;
 Sec. 18; T-17-S; R-29-E; UL/Lot G

5. Lease Designation and Serial No.
 NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 26582

8. Well Name and No.
 Phillips 18 Federal #6

9. API Well No.
 30-015-31661

10. Field and Pool, or Exploratory Area
 Empire, (Yeso)

11. County or Parish, State
 Eddy, NM

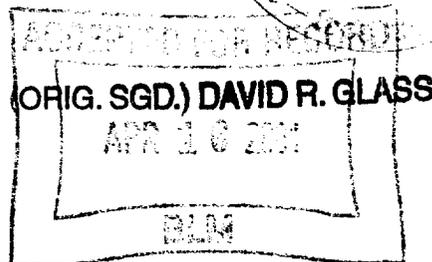
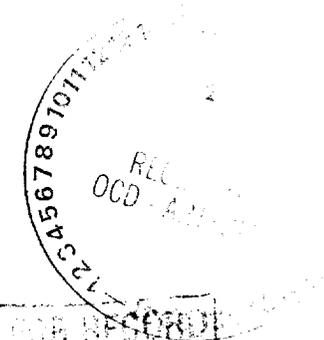
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Log & Run Csg & Rig Release</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03/29-04/06/01 Drill 7 7/8" hole to 4500'.
- 04/01/01 Run open hole logs. (Comp. Neut. Photo Den., Dual Laterlog Micro-Lats logs)
- 04/06/01 Run 104 jts 5 1/2" 17# casing to 4500'. Set DV tool @ 2733'.
 Cement 1st stage w/400 sx 15:61:11+ 5/10% FL-52+ 3# salt+4# LCM+ 2/10% SMS.
 Circulate 45 sx thru dv tool.
 Cement 2nd stage w/580 sx 50/50 POZ C + 10% gel + 2% CaCl + 1/4# sx CF.
 Tail w/150 sx Class C Neat. Circulate 28 sx to reserve pit.
 NDBOP. Cut off 5 1/2" casing & clean pits.
- 04/05/01 Rig Release at 3:00 a.m., Waiting on completion.



BLM Bond NM 2787 (Surety Bond No. RLB 0002027)

14. I hereby certify that the foregoing is true and correct

Signed Albert Carter Title Drilling Technician Date 04/09/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DECLASSIFIED

APR 10 1984

FILED
FBI