orm 3160-5 une 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M	HE INTERIOR	N.M. Oir Jons. 811 S. 1st Stre Artesia, NM 88		
	SUNDRY NOTICES AND REPORTS ON WELLS To not use this form for proposals to drill or to deepen or reentry to a different reservoir.				
Do not use this for Us	e "APPLICATION FOR PERM	AIT" for such prop	posals		
<u></u>	7. If Unit or CA, Agreement Designation				
Type of Well		· · · · · · · · · · · · · · · · ·		8. Well Name and No.	
Q. Name of Operator	Other			Brigham H #5	
	Mack Energy Co	rporation		9. API Well No.	
3. Address and Telephone No	Address and Telephone No.			30-015-31662	
				10. Field and Pool, or Exploratory Area	
Location of Well (Footage	e, Sec., T. R., M. or Survey Description)		······	Loco Hills Paddock	
Sec-21,T17S-R30E Surface 2601 FSL & 639 FWL Bottom Hole 2310 FSL & 330 FWL				11. County or Parish, State	
				Eddy, NM	
2 CHECK A	PPROPRIATE BOX(s) TO II	NDICATE NATUR	E OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF S	UBMISSION				
Notice of	Intent	Abandonment Recompletion		Change of Plans New Construction	
Subsequen	nt Report	Plugging Bac Casing Repai		Non-Routine Fracturing Water Shut-Off	
	ndonment Notice	Altering Casi	pud & Cement Casings	Conversion to Injection Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form, g any proposed work. If well is directionally drill	

05/03/2001 Spud 17 1/2" hole at 5:30 PM.

05/05/2001 TD well 2:30 AM, RIH 13 3/8" J-55 ST&C 9 joints set at 423', Cemented w/450sx Class C 2% CaCl circ 42sx plug down 7:00 AM, WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

05/08/2001 TD 12 1/4" hole 1:00 PM, RIH w/29 joints 8 5/8" K-55 casing set at 1204', Cemented w/425sx 35/65 6% gel, 6# salt 1/4# CF, tail in w/200sx Class C 2% CaCl, circ 60sx, plug down 6:30 AM 5/7/01. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 05/16/2001 TD well 5098' log well.

05/17/2001 RIH w/5 1/2" 17# LT&C 114 joints @ 5090.45', Cemented 1st stage w/160sx 50/50 2% gel 5# salt 5/10% FL25, Cemented 2nd stage w/375sx 35/65 6% gel 3# salt 1/4# CF, Tail in w/250sx 50/50 2% gel 5# salt 5/10% FL25, bump plug 4:00 PM circ 88sx to pit. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

	A CONTRACT	ACCEPTED FOR RECORD	)
	C. R. C. R. L.	JUN 19 2001 ALEXIS C. SWOBODA PETROLEUM ENGINEER	
14. I hereby control that the foregoing is true and correct Signed AUM W. Sheveell	Title	on Clerk Date	6/14/01
(This spade for Federal or State office use)			
Approved by Conditions of approval, if any:	Title	Date	
		an annual the United States any false fictitic	ous or fraudulent statements

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Sta or representations as to any matter within its jurisdiction. i

## BECEIVED

## 15:8 WY SI NOC 1002

TMOM CVAL RO UAERUB EOFFO LLEWEOR