

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C157

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation (Agent for Texaco E & P, Inc.)

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

505-748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 21-T17S-R31E 2060 FNL & 1650 FWL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #912

9. API Well No.

30-015-31664

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

05/19/2001 Spud 17 1/2 hole 5:30 PM.

05/21/2001 TD 17 1/2" hole 474', RIH w/13 3/8" 48# J-55 10 joints ST&C 452' set @ 468', Cemented w/450sx class C 2% CACL, circ 47sx plug down 5:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

05/23/2001 TD 12 1/4" hole 1627', RIH 8 5/8" 24# ST&C 36 joints J-55 casing, Cemented w/600sx 35/65 6% Gel 6# salt 1/4# CF, Tail in w/200sx Class C 2% CaCl. plug down 9:30 PM circ 88sx to pit. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

06/06/2001 TD hole at 5430' 6:30 AM, Log well.

06/07/2001 RIH w/120 joints 5 1/2" 17# LT&C J-55 casing, set at 5398', Cemented w/150sx 50/50 Poz 5# salt 5/10% FL25, Cemented 2nd stage w/450sx 35/65 6% gel 3# salt 1/4# CF, and 250sx 50/50 Poz 2% gel 5# salt 5/10% FL25, circ 68sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JUN 19 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Sherrell

Title

Production Clerk

Date

6/14/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED
2001 JUN 15 AM 8:54
BUREAU OF LAND MANAGEMENT
FORT COLLINS OFFICE