District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd, Aztec, NM 87410

				SLE AND	AUTHO.	KIZA I I	ON TO TRA	OGRID Nun	
Operator Name and Address TEXACO EXPLORATION AND PRODUCTION, INC.(Mack Energy Agent)							022351		
EXACO EXI ECITO		P.O. EOX	960		- · J,		Re	ason for Filin	g Code
	ARTE	SIA, NM 8	8211-09					NW	Pool Code
30-015-31664					Pool Name Fren Paddock			26770	
Property Code		Property Name					Well Number		
11091		Skelly Unit							912
Surface Loc	cation	Range Lo	ot. Idn	Feet from the	North/	South Line	Feet from the	East/West Line	e County
F 21	17S	31E		2060	N	orth	1650	West	Eddy
Bottom Ho									
Lor lot no. Section	Township	Range L	ot. Idn	Feet from the	ļ.	South Line	Feet from the	East/West Lin	e County
i	Method Code	Gas Conr	nection Date	8/Z) c C-129 I	ermit Numb	er (C-129 Effective D	ate C	-129 Expiration Date
F I									
. Oil and Gas					NO.	1 0:0		OOD III STD 1 -	vertion
Transporter OGRID	Tı	ransporter Name and Address			POD O/G			POD ULSTR Location and Description	
Navajo Refining Company P.O. Box 159				2	2827724 O		Unit J, Sec 21-T17S-R31E		17S-R31E
	ia, NM 88	3211-0159							
005097 Conoco Inc.				2	2827725 G		Unit J, Sec 21-T17S-R31E		
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V. Produced Wat	ter				D.H. STD Lo	action and	2)	SEP SEP	
POD	ter				D ULSTR Lo		Description	SEP REC	FIVED
POD 2827726					D ULSTR Lo Unit J, Sec		Description	SEP REC	FIVED
POD		Ready Dat	te				Description -R31E PBTD	SEP REC	FIVED APTESIA Perforations
2827726 7. Well Completi Spud Date 5/19/01		8/15/01	l	54	Unit J, Sec	21-T17S	Description -R31E PBTD 5384	SEP REC OCD	FIVED SARTESIA
2827726 7. Well Completi Spud Date 5/19/01 Hole Size		8/15/01	l ing & Tubir	54	Unit J, Sec		Description -R31E PBTD 5384	SEP REC OCD	Perforations 4814-5092'
2827726 7. Well Completi Spud Date 5/19/01 Hole Size 17 1/2		8/15/01	1 ing & Tubir 13 3/8	54	Unit J, Sec	21-T17S	Description -R31E PBTD 5384	SEP REC OCD	Perforations 4814-5092' acks Cement
2827726 7. Well Completi Spud Date 5/19/01 Hole Size 17 1/2 12 1/4		8/15/01	l ing & Tubir	54	Unit J, Sec	21-T17S- Depth S 468	Description -R31E PBTD 5384 Set	SEP REC OCD	Perforations 4814-5092' acks Cement 450 sx
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