	UNITED S	STATES		FORM APPROVED Budget Bureau No. 1004-0135
rm 3160-5	DEPARTMENT OF		" "the second program in the	Expires: March 31,1993
une 1990)	BUREAU OF LAND	MANAGEMENT	•	5. Lease Designation and Serial No.
	BUREAU OF LAND	MAINIGEMENT		NM-98122
	SUNDRY NOTICES AND	REPORTS ON WEI	LS	6. If Indian, Allottee or Tribe Name
De not uno this for	rm for proposals to drill or to se "APPLICATION FOR PEI	o deepen or reentry t	o a different reservoir.	
	SUBMIT IN T			7. If Unit or CA, Agreement Designation
I Type of Well		C	β. 	
Gas Gas		\$ \$		8 Well Name and No.
Well Well Well	Other	/ 5	<u> </u>	Skelly Unit #914
	tion (A gent for Texaco F & P		n an an Anna -	9. API Well No.
lack Energy Corporation	tion (Agent for Texaco E & P,	*		30-015-31665
3. Address and Telephone No			505-748-1288	10. Field and Pool, or Exploratory Area
.O. Box 960, Artesia	, NM 88211-0900	n)		Fren Paddock
<ol> <li>Location of Well (Footag</li> </ol>	ge, Sec., T. R., M. or Survey Description	.,		11. County of Parish, State
	Sec. 21-T17S-R31E 23	10 FNL & 2310 FEL		
				Eddy, NM
2 CHECK A	APPROPRIATE BOX(s) TO	) INDICATE NATUR		
	OF SUBMISSION TYPE OF ACTION			
		Abandonmer	t	Change of Plans
Notice of	of Intent	Recompletio	n	New Construction
$\mathbf{\nabla}$			Plugging Back     Non-Routine Fracturing       Casing Repair     Water Shut-Off	
X Subseque	ent Report	]		
<b>-</b>		Altering Cas		Conversion to Injection
Final At	bandonment Notice		Spud, and cement casings	Dispose Water
		Other	Note: Report results of multiple completion on W Completion or Recompletion Report and Log for	
				Completion or Recompletion Report and Edg (off)
13 Describe Proposed or Con	mpleted Operations (Clearly state all pertin cations and measured and true vertical dep	ent details, and give pertinent da ths for all markers and zones p	ertinent to this work )*	ting any proposed work. If well is directionally drille
06/15/2001 7:10 AM CC. Circ. 37 sx. Plug 06/16/2001 1:00 PM 06/17/2001 9:00 AM salt & 200sx Class C	ig down @ 1:00 PM. WOC 181 M spud 12 1/4" hole. M TD 12 1/4" hole @ 1640'. RJ C 2% CC circ 65sx. Plug down	H w/37 joints 8 5/8" 24 @ 3:45 PM. WOC 12	4# J-55 ST&C @ 1635' ce hours tested casing to 600	mented w/600sx 35-65-6 1/4# CF 6#
06/25/2001 TD 7 // 06/26/2001 RIH w/ 35-65-6 1/4# CF 3# minutes, held OK.	/120 joints 5 1/2" 17# J-55 @ 5 salt & 250sx 50-50-2 .5 % FL	394'. Cemented 1st sta; -25 5# salt circ 65sx. pl		FL-25 5# salt. 2nd stage w/575sx
06/26/2001 RIH w/ 35-65-6 1/4# CF 3# minutes, held OK.	/120 joints 5 1/2" 17# J-55 @ 5 # salt & 250sx 50-50-2 .5 % FL he foregoing is true and correct	394'. Cemented 1st stag -25 5# salt circ 65sx. pl		FL-25 5# salt. 2nd stage w/575sx OC 12 hours tested casing to 600# for 2 TED FOR RECORD
06/26/2001 RIH w/ 35-65-6 1/4# CF 3# minutes, held OK.	/120 joints 5 1/2" 17# J-55 @ 5 # salt & 250sx 50-50-2 .5 % FL he foregoing is true and correct	-25 5# salt circ 65sx. pl		FL-25 5# salt. 2nd stage w/575sx DC 12 hours tested casing to 600# for 2 TED FOR RECCHD III. 1 1 2001 ACA VIS D. SWOBODA OLEUM ENGINEER 7/9/01
06/26/2001 RIH w/ 35-65-6 1/4# CF 3# minutes, held OK.	/120 joints 5 1/2" 17# J-55 @ 5 # salt & 250sx 50-50-2 .5 % FL he foregoing is true and correct USA	-25 5# salt circ 65sx. pl		FL-25 5# salt. 2nd stage w/575sx DC 12 hours tested casing to 600# for 2 TED FOR RECORD III. 1 2001 ACAL XIS D. SVVOBODA OLEUM ENCINEER Date7/9/01

