| | | $c_{1}s_{1}$ |
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| nne 1990) DEPARTMEN | | FORM APPROVED St. 2 ^{Budget Bureau No. 1004-0135} Expires: March 31,1993 AVGF104 Genation and Serial No. 88210 NM-98122 |
| Do not use this form for proposals to dri | AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
| | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| I Type of Well Oil Gas Well Well Other | | 8 Well Name and No. Skelly Unit #914 |
| 2. Name of Operator Texaco Exploration & Production Inc. (Mack Energy Agent) / | | 9 API Well No. 30-015-31665 |
| Address and Telephone No. O. Box 960, Artesia, NM 88211-0960 Location of Well (Footage, Sec., T. R., M. or Survey De | 505-748-1288 | 10. Field and Pool, or Exploratory Area Fren Paddock |
| | 1E 2310 FNL & 2310 FEL | 11. County or Parish, State Eddy, NM |
| CHECK APPROPRIATE BOX | (s) TO INDICATE NATURE OF NOTICE, REPC | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent Subsequent Report Final Abandonment Notice | Abandonment Recompletion Plugging Back Casing Repair | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection |
| give subsurface locations and measured and true ver 07/09/2001 Drill out DV tool. 07/10/2001 Perforate 83 holes 1 SPF at 4856 07/11/2001 Spot 8 bbls 15% HCI Acid with | LT-21 additive across perts. 0 gal 20% Acid, 54,000 gals 40# gel, 5,000 gals 15% ac joints SN @ 5139' 148 joints. RIH w/2 1/2 x 2 x 20' HV ACCEPTED F | id and 4500 gals F/W flush. VR. |