

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(Indicate whether in-
sertion on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: October 31, 1991
Oil Cons.
N.M. District 2
1301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Skelly Unit #931	
2. NAME OF OPERATOR Texaco Exploration & Production Inc. (Mack Energy Agent)		9. API WELL NO. 30-015-31667 SI	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288		10. FIELD AND POOL, OR WILDCAT Fren Paddock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL & 2100 FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6/2/01		16. DATE T.D. REACHED 6/12/01	
17. DATE COMPL. (Ready to prod.) 6/26/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3770 RKB	
19. ELEV. CASING HEAD 3757		20. TOTAL DEPTH, MD & TVD 5370	
21. PLUG, BACK T.D., MD & TVD 5350		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4825.5-5088' Paddock		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8 K-55	48	438	17 1/2
8 5/8 J-55	24	1648	12 1/4
5 1/2 J-55	17	5364	7 7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
450 sx		None	
800 sx		None	
930 sx		None	
29. LINER RECORD			
SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT
2 7/8			
SCREEN (MD)		30. TUBING RECORD	
2 7/8		DEPTH SET (MD)	
5103		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4825.5-5088', .41, 57		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4825.5-5088'		2500 gals 15% NE Acid	
4825.5-5088'		32000 gals 20% NE Acid	
4825.5-5088'		54000 gals 40# gel	
4825.5-5088'		5000 15% HCL Acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/2/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 x 1 1/2 x 20' HVR PAP	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7/17/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL-BBL. 107	GAS-MCF. 155	WATER-BBL. 465	GAS-OIL RATIO 1448
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 107
GAS-MCF. 155	WATER - BBL. 465	OIL GRAVITY - API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Alexis C. Swoboda</i>		TITLE Production Analyst	
DATE 7/27/01		ALEXIS C. SWOBODA PETROLEUM ENGINEER	

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES.- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Maljamar Paddock	4784	5199		Queen	2492	
				San Andreas	3229	
				Glorietta	4724	

RECEIVED
2024 APR -1 04 34 45