

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

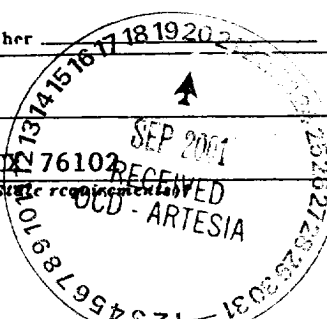
(See other
instructions
on reverse)

Oil & Gas
Bureau No. 1004-0137
Budget Post 34 1985
J.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

45f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR BURNETT OIL CO., INC.							
3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT O, 330' FSL, 1650' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE							



6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. 19 (API 30-015-31669) S/	
10. FIELD AND POOL, OR WILDCAT CEDAR LAKE, YESO	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13, T17S, R30E	
12. COUNTY OR PARISH EDDY	13. STATE NM

14. PERMIT NO. 3160-3	DATE ISSUED 03/27/2001			
15. DATE SPUDDED 05/07/2001	16. DATE T.D. REACHED 05/17/2001	17. DATE COMPL. (Ready to prod.) 08/04/2001	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3718' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5099'	21. PLUG BACK T.D., MD & TVD 5030'	22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4736'-4933' CEDAR LAKE YESO			25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MICRO-SFL & SD DSN SPECTRAL GR			27. WAS WELL CORED NO	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	488'	12-1/4"	150 SKS. Class "H", 320 SKS CL "C"	6 yds Redi mix
5-1/2"	15.50#	5088'	7-7/8"	2675 sks. CL "C", CL "H" & 50-50 POZ. In 2 stages	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			ACCEPTED FOR RECORD		2-7/8"	5009'	

31. PERFORATION RECORD (Interval, size and number) 4736'-4933' Total 20 holes @ 2SPF. SEP 18 2001 ALEXIS C. SWOBODA PETROLEUM ENGINEER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4736'-4933' 4736'-4933' AMOUNT AND KIND OF MATERIAL USED 2,000 Gals 15% HCL 35,725 Gals 20% HCL w/47,010 Gals WaterFrac G Gel w/27,000# Okla. #1 sand
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33.* PRODUCTION							
DATE FIRST PRODUCTION 08/04/2001		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 08/05/2001	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL. 70	GAS—MCF. 54	WATER—BSL. 494	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY.	TEST WITNESSED BY BOBBY CLABORN
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35. LIST OF ATTACHMENTS DLL MICRO-SFL & SD DSN SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <i>Stirling Canty</i>	TITLE PETROLEUM ENGINEER	DATE 9/87/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FEDERAL BUREAU OF SURVEY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH