

District I
 PO Box 1960, Hobbs, NM 88241-1960
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

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 of

Form C-104
 Revised February 10, 1994
 Instructions on back
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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burnett Oil Co., Inc. Burnett Plaza-Suite 1500 801 Cherry Street- Unit #9 Fort Worth Tx 76102-6881		OGRID Number 003080
		Reason for Filing Code NW
API Number 30-015-31669	Pool Name Cedar Lake; Yeso	Pool Code 96831
Property Code 20767	Property Name Jackson A	Well Number 19

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
O	13	17S	30E		330'	South	1650'	East	Eddy

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
SAME AS SURFACE									
Law Code	Producing Method Code	Gas Connection Date	C-129 Perm Number	C-129 Effective Date	C-129 Expiration Date				
F	P	08/04/2001							

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
'015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211-0159	2819005	O	UNIT B SEC 24, T17S,R30E JACKSON A TANK BATTERY
'005097	Conoco, Inc P. O. Box 1267 Ponca City, OK 74602-1267	2819006	G	UNIT B SEC 24, T17S,R30E JACKSON A TANK BATTERY

IV. Produced Water

POD	POD ULSTR Location and Description
2819007	UNIT B SEC 24, T17S,R30E JACKSON A LEASE WATER

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	
05/07/2001	08/04/2001	5090'	5030'	4736' - 4933'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12 1/4"	8 5/8"	488'	470 SKS		
7 7/8"	5 1/2"	5088'	2675 SKS		
	2 7/8"	5009'			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
08/04/2001	08/04/2001	08/05/2001	24 hours		
Choke Size	Oil	Water	Gas	AOF	Test Method
	70	494	54		Pumping

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*

Printed name: STERLING RANDOLPH

Title: PETROLEUM ENGINEER

Date: 9/07/2001 Phone: (817) 332-5108

Approved by: *[Signature]* OIL CONSERVATION DIVISION
 ORIGINAL SIGNED BY TIM W. GUM
 DISTRICT II SUPERVISOR

Title: _____

Approval Date: OCT 29 2001

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

- IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
22. Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.
 23. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
 24. All sections of this form must be filled out for allowable requests on new and recompleted wells.
 25. Fill out only sections I, II, III, IV, and the operator certifications for other such changes.
 26. A separate C-104 must be filled for each pool in a multiple completion.
 27. Improperly filled out or incomplete forms may be returned to operators unapproved.
 28. Operator's name and address
 29. Operator's OGRID number, if you do not have one it will be assigned and filled in by the District office.
 30. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)
 31. The API number of the well
 32. The name of the pool for this completion
 33. The pool code for this pool
 34. The property code for this completion
 35. The property name (well name) for this completion
 36. The well number for this completion
 37. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
 38. The bottom hole location of this completion
 39. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Use Mountain Use
I	Other Indian Tribe
 40. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
 41. MO/DAYR that this completion was first connected to a gas transporter
 42. The permit number from the District approved C-129 for this completion
 43. MO/DAYR of the C-129 approval for this completion
 44. MO/DAYR of the expiration of C-129 approval for this completion
 45. The gas or oil transporter's OGRID number
 46. Name and address of the transporter of the product
 47. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 48. Product code from the following table:

O	Oil
G	Gas
1. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 2. The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
 3. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 4. MO/DAYR drilling commenced
 5. MO/DAYR this completion was ready to produce
 6. Total vertical depth of the well
 7. Plugback vertical depth
 8. Top and bottom perforation in this completion or casing shoe and TD if openhole
 9. Inside diameter of the well bore
 10. Outside diameter of the casing and tubing
 11. Depth of casing and tubing. If a casing liner show top and bottom.
 12. Number of sacks of cement used per casing string
 13. The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
 14. MO/DAYR that new oil was first produced
 15. MO/DAYR that gas was first produced into a pipeline
 16. The name of the pool for this completion
 17. The API number of this well
 18. The name of the pool for this completion
 19. The pool code for this pool
 20. The property code for this completion
 21. The property name (well name) for this completion
 22. The well number for this completion
 23. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
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