

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
Bureau No. 1004-0137
August 31, 1985

1301 W. Grand Avenue
Artesia, NM 88210
10029339A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME													
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐				7. UNIT AGREEMENT NAME													
2. NAME OF OPERATOR BURNETT OIL CO., INC.				8. FARM OR LEASE NAME JACKSON A													
3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102				9. WELL NO. 20 (API 30-015-31670)													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT A, 990' FNL, 330' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE				10. FIELD AND POOL, OR WILDCAT CEDAR LAKE, YESO													
14. PERMIT NO. 3160-3				DATE ISSUED 03/27/2001		12. COUNTY OR PARISH EDMOND		13. STATE NM N.M.									
15. DATE SPUDDED 05/21/2001		16. DATE T.D. REACHED 05/30/2001		17. DATE COMPL. (Ready to prod.) 08/10/2001		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3716' GR		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 5200'		21. PLUG, BACK T.D., MD & TVD 5190'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4691'-4996' CEDAR LAKE YESO								25. WAS DIRECTIONAL SURVEY MADE NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MICRO-SFL & SD DSN SPECTRAL GR								27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		488'		12-1/4"		400 SKS. Class "C"									
5-1/2"		15.50#		5190'		7-7/8"		1930 sks. CL "C", CL "H" & 50-50 POZ. In 2 stages									
29. LINER RECORD										30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
						ACCEPTED FOR RECORD				2-7/8"		5070'					
31. PERFORATION RECORD (Interval, size and number) 4691'-4996' Total 20 holes @ 2SPF. SEP 18 2001 ALEXIS C. SWOBODA PETROLEUM ENGINEER										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH		INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
4691'-4996'				2,000 Gals 15% HCl													
4691'-4996'				36,834 Gals 20% HCl w/53,298 Gals WaterFrac G Gel w/27,000# Okla. #1 sand													
33. PRODUCTION																	
DATE FIRST PRODUCTION 08/10/2001		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC						WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 08/14/2001		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL. 80		GAS—MCF. 76		WATER—BSL. 235		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY.										TEST WITNESSED BY BOBBY CLABORN							
35. LIST OF ATTACHMENTS DLL MICRO-SFL & SD DSN SPECTRAL GR																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <i>Alexis C. Swoboda</i>		TITLE PETROLEUM ENGINEER		DATE 9/07/2001													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION

BOTTOM

TOP

DESCRIPTION, CONTENTS, ETC.

NAME

TOP

TRUE
VERT. DEPTH

RECEIVED
2001 SEP 11 AM 8:58

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