

District I
PO Box 1968, Hobbs, NM 88241-1968
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Burnett Oil Co., Inc. Burnett Plaza-Suite 1500 801 Cherry Street- Unit #9 Fort Worth Tx 76102-6881		Operator name and Address		OGRID Number 003080	
Reason for Filing Code NW		Pool Name Cedar Lake; Yeso		Pool Code 96831	
Property Code 20767		Property Name Jackson A		Well Number 20	

II. Surface Location

UL or lot no. A	Section 24	Township 17S	Range 30E	Lot/Ida	Feet from the 990'	North/South Line North	Feet from the 330'	East/West Line East	County Eddy
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Bottom Hole Location

UL or lot no. SAME AS SURFACE	Section 24	Township 17S	Range 30E	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 08/10/2001	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211-0159	2819005	O	UNIT B SEC 24, T17S,R30E JACKSON A TANK BATTERY
005097	Conoco, Inc P. O. Box 1267 Ponca City, OK 74602-1267	2819006	G	UNIT B SEC 24, T17S,R30E JACKSON A TANK BATTERY

IV. Produced Water

POD 2819007	POD ULSTR Location and Description UNIT B SEC 24, T17S,R30E JACKSON A LEASE WATER
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V. Well Completion Data

Spud Date 05/21/2001	Ready Date 08/10/2001	TD 5200'	PBTD 5190'	Perforations 4691' - 4996'
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8"	Depth Set 488'	Sacks Cement 400 SKS	

VI. Well Test Data

Date New Oil 08/10/2001	Gas Delivery Date 08/10/2001	Test Date 08/14/2001	Test Length 24 hours	Tbg. Pressure	Csg. Pressure
Choke Size 80	Oil 235	Water 76	Gas 76	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>STERLING RANDOLPH</i>		OIL CONSERVATION DIVISION Approved by: <i>TIM W. GUM</i> Title: DISTRICT II SUPERVISOR Approval Date: SEP 19 2001	
Printed name: STERLING RANDOLPH Title: PETROLEUM ENGINEER Date: 9/07/2001 Phone: (817) 332-5108			
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name Title Date	

22.	23.	24.	25.	26.	27.	28.	29.	30.	31.	32.	33.	34.	35.	36.	37.	38.	39.	40.	41.	42.	43.	44.	45.	46.	47.	13.	14.	15.	16.	17.	18.	19.	20.	21.																							
IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.		Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.		A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.		All sections of this form must be filled out for allowable requests on new and recompleted wells.		Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.		A separate C-104 must be filled for each pool in a multiple completion.		Improperly filled out or incomplete forms may be returned to operators unapproved.		Operator's name and address		Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.		Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.		The API number of this well		The name of the pool for this completion		The pool code for this pool		The property code for this completion		The property name (well name) for this completion		The well number for this completion		The surface location of this completion NOTE: If the United States government survey designates a lot number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.		The bottom hole location of this completion		Lease code from the following table: F Federal S State P Fee J Judicial N Navajo U Ute Mountain Ute I Other Indian Tribe		The producing method code from the following table: F Flowing P Pumping or other artificial lift		MO/DAYR that this completion was first connected to a gas transporter		The permit number from the District approved C-129 for this completion		MO/DAYR of the C-129 approval for this completion		MO/DAYR of the expiration of C-129 approval for this completion		The gas or oil transporter's OGRID number		Name and address of the transporter of the product		The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.		Product code from the following table: O Oil G Gas			
The ULSR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)		The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.		The ULSR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)		MO/DAYR drilling commenced		MO/DAYR the completion was ready to produce		Total vertical depth of the well		Plugback vertical depth		Top and bottom perforation in this completion or casing size and TD if openhole		Inside diameter of the well bore		Outside diameter of the casing and tubing		Depth of casing and tubing. If a casing liner show top and bottom.		Number of sacks of cement used per casing string		The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.		MO/DAYR that new oil was first produced		MO/DAYR that gas was first produced into a pipeline		MO/DAYR that the following test was completed		Length in hours of the test		Flowing tubing pressure - oil wells		Shut-in tubing pressure - gas wells		Flowing casing pressure - oil wells		Shut-in casing pressure - gas wells		Diameter of the choke used in the test		Barrels of oil produced during the test		Barrels of water produced during the test		MCF of gas produced during the test		Gas well calculated absolute open flow in MCF/D		The method used to test the well: F Flowing P Pumping S Swabbing I If other method please write it in.		The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report		The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to make this report, the date this report was signed by that person	