

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons
SUBMIT IN DUPLICATE
N.M. DIV. B. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME																			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME JACKSON A																			
2. NAME OF OPERATOR BURNETT OIL CO., INC.		9. WELL NO. 18 (API 30-015-31671)																			
3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102		10. FIELD AND POOL, OR WILDCAT CEDAR LAKE, YESO																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface UNIT 1, 1700' FSL, 330' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13, T17S, R30E																			
14. PERMIT NO. 3160-3		DATE ISSUED 03/28/2001																			
12. COUNTY OR PARISH EDFORDY		13. STATE NM N. M.																			
15. DATE SPUDDED 04/20/2001	16. DATE T.D. REACHED 05/01/2001	17. DATE COMPL. (Ready to prod.) 07/30/2001	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3734' GR																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5118'																				
21. PLUG, BACK T.D., MD & TVD 5062'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4652'-4947' CEDAR LAKE YESO																		
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN PLATFORM EXP-THREE DETECTOR L-D,CN/GR, AZIMUTHAL LATEROLOG MICRO CFL/GR																		
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)																		
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31. PERFORATION RECORD (Interval, size and number) 4652'-4947' Total 24 holes @ 2SPF.																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY.																					
35. LIST OF ATTACHMENTS PLATFORM EXP-THREE DETECTOR L-D,CN/GR, AZIMUTHAL LATEROLOG MICRO CFL/GR																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Bluing Randolph</u> TITLE <u>PETROLEUM ENGINEER</u> DATE <u>8/29/2001</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

WELL NAME AND NUMBER Jackson "A" No. 18
LOCATION 1650' FSL & 330' FEL, Section 13, T17S, R30E, Eddy County NM
OPERATOR Burnett Oil Company, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 500'</u>	<u>1/2° 4505'</u>	<u> </u>
<u>1/2° 1008'</u>	<u>3/4° 5005'</u>	<u> </u>
<u>3/4° 1510'</u>	<u> </u>	<u> </u>
<u>3/4° 2002'</u>	<u> </u>	<u> </u>
<u>1/2° 2501'</u>	<u> </u>	<u> </u>
<u>1/2° 3000'</u>	<u> </u>	<u> </u>
<u>3/4° 3505'</u>	<u> </u>	<u> </u>
<u>3/4° 4004'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 11th day of May,
2001.

Karma Tankersley
Notary Public

My Commission Expires: 8-25-2003

Chaves NM
County State

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