

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

I Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-15,T17S-R30E 1650 FNL & 330 FWL

5. Lease Designation and Serial No.

NM-074935

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Electra Federal #4

9. API Well No.

30-015-31776

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

06/27/2001 Spud 17 1/2" hole @ 4:10 PM.

06/28/2001 2:10 AM TD 17 1/2" RIH w/9 joints 13 3/8" 48# H-40 ST&C @ 408' cemented w/425sx Class C 2% CC circ 72sx. Plug down @ 5:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/29/2001 5:30 PM TD 12 1/4" hole @ 1232'. RIH w/27 joints 8 5/8" 24# J-55 ST&C landed @ 1227' cemented w/500sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC circ 27sx Plug down @ 9:45 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

07/06/2001 TD 7 7/8" hole @ 4947' @ 11:45 AM. Log well.

07/07/2001 RIH w/110 joints 5 1/2" 17# J-55 LT&C @ 4941'. Cemented 1st stage w/170sx 50-50-2 .5% FL 25 5# salt. 2nd stage w/525sx 35-65-6 1/4# CF 3# salt & 250sx 50-50-2 .5% FL-25 5# salt. circ 20sx. Plug down @ 6:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title

Production Analyst

Date

7/27/01

(This space for Federal or State office use)

Approved by
Condition of Approval

ACCEPTED FOR RECORD

DAVID R. GLASS

Title

Date

JUL 30 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DAVID R. GLASS
PETROLEUM ENGINEER

•See Instruction on Reverse Side

RECEIVED
2001 JUL 30 AM 9:11
ELBERT C. AND NGMT
HOSPITAL C-401