Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Distau FORM APPROVED

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1301 W. Grand Averity Form 31,1993

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Artesia, NM 8821 MM-0467932

BUREAU OF I	LAND MANAGEMENT 1301 W. Gra	1 S Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I Type of Well N□ Oil □ Gas □		8. Well Name and No.
Well Well Other 2. Name of Operator		W D McIntyre E #7
Mack Energy Corporation		9. API Well No.
3. Address and Telephone No.		30-015-31786
P.O. Box 960, Artesia, NVI 88211-0900		10. Field and Pool, or Exploratory Area Loco Hills Paddock
4. Location of Well (Footage, Sec., T. R., M. or Survey Description)		11. County or Parish, State
Sec 20 T17S R30E 330 FSL 1650 FWL		Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
		Change of Plans
Notice of Intent	Abandonment	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Spud, and cement casings	Conversion to Injection Dispose Water
	Other Spuu, and cement casings	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of starting	
	tical depths for all markers and zones pertinent to this work)*	
08/13/2001 4:15 PM spud 17 1/2" hole. TD		
08/14/2001 RIH w/9 joints 13 3/8" 48# H-40	ST&C @ 417'. Cemented w/425sx Class C 2% CC circ	68sx Plug down @ 3:45 AM. WOC
18 hours tested casing to 1800# for 30 minute		
08/15/2001 1:00 PM TD 12 1/4" hole @ 120	06'. RIH w/28 joints 8 5/8" 32# J-55 ST&C @ 1200'. Cer	nented w/425sx 35-65-6 1/4# CF 6#
salt & 200sx Class C 2% CC circ 75sx. Plug	down @ 5:00 PM. WOC 12 hours tested casing to 600#	for 20 minutes, held OK.
08/25/2001 3:45 AM TD 7 7/8" hole @ 5020	0' & Log Well.	
	5 LT&C @ 5019'. Cemented w/160sx 50-50-2 .5% FL-2	5 5# salt. Cemented 2nd stage
	0-50-2 .5% FL-25 5# salt circ 54sx. Plug down @ 7:30 P	
600# for 20 minutes, held OK.		21-12320
600# for 20 infinites, field OK.		0 s. V
	/ç, v	
	(2)	1
	25 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	RECEIVED
14. I hereby ceruft) that the foregoing is true and cornect	a de la companya de l	OCD ARITY II
Signed lux D. Cat	Title Production Analyst	Date9/20/01
(This space far recease for the Record	D	
	A3 5	Date
Conditions of approval, if any.		
SEP 2 7 2001		
Title 18 U.S.C. Section 1001, makes it a crime for any perso or representations as to any manes within its hars letter.	on knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statement
or representations as to any matter within its Misselson. PETROLEUM ENGINEER	•See Instruction on Reverse Side	
PETROLLO		

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BECEINED