Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0135 Expires: March 31,1993

BUREAU OF LAND MA

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Lease Designation and Serial No. LC-057634

**SUNDRY NOTICES AND F** 6. If Indian, Allottee or Tribe Name andzegant reservoir. Do not use this form for proposals to drill or to Use "APPLICATION FOR PERIMES" 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I Type of Well 8. Well Name and No. Oil Well Well McIntyre A Federal #17 2. Name of Operator 9. API Well No. Mack Energy Corporation 30-015-31789 3. Address and Telephone No. (505)748-1288 10. Field and Pool, or Exploratory Area P.O. Box 960, Artesia, NM 88211-0960 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) Loco Hills Paddock 11. County or Parish, State 1775 FSL & 1625 FEL Sec-20,T17S-R30E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Spud & Cement Casings Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

06/23/2001 Spud 17 1/2" hole.

06/24/2001 4:30 PM TD 17 1/2" hole @ 427' RIH w/9 joints 13 3/8" H-40 48# ST&C @ 422' cemented w/450sx Class C 2% CC circ 85sx. Plug down @ 8:30 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/25/2001 TD 12 1/4" hole @ 1238' 2:30 PM, RIH w/8 5/8" 24# ST&C J-55 at 1231', Cemented w/425sx 35/65 6% gel 6# salt 1/4# CF tail in w/200sx Class C 2% CaCl, plug down 6:30 PM circ 10sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

07/06/2001 TD at 4:30 PM @ 5050', Log well.

07/07/2001 RIH 5 1/2" 17# 112 joints LT&C J-55 casing @ 5029', Cemented 1st stage w/200sx 50/50 Poz 2% gel 5# salt 5/10% FL25, Cemented 2nd stage w/525sx 35/65 6% gel 1/4# CF 6# salt tail in w/250sx 50/50 Poz 2% gel, 5/10% FL25, plug down 9:00 AM circ 48sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



			OCH ARTESIA			
4. I hereby certi	fy that the foregoing is true and correct	<del> </del>	Dreduction Analyst		7/27/01	
Signed	lessa Dlan	Title	Production Analyst	Date	7727701	
	"ACCEPTED FOR RECORD	Title		Date		
Conditions of	JUL 3 0 2001	3				
itle 18 U.S.C. S	ection 1001, makes it a crime for any person knowingles to any matter within its jurisdiction.	y and willfully to	o make to any department or agency of the United	States any false, ficti	tious or fraudulent statemer	
	DAVID R. GLASS PETROLEUM ENGINEER	•See Instru	ction on Reverse Side			

BUZENO CHARD NOW BILL BECEIVED