

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1266
7. Lease Name or Unit Agreement Name Rincon State
8. Well No. 5
9. Pool name or Wildcat East Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3609 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>P</u> : <u>180</u> Feet From The <u>South</u> Line and <u>940</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy, NM</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3609 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>	Spud, and cement casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/2001 Spud 17 1/2" hole.
10/25/2001 TD 17-1/2" hole @ 5:30 AM, RIH 13 3/8" ST&C 48# 7 joints @ 337', Cemented w/325sx Class C 2% CaCl, plug down @ 9:30 AM, circ. 97sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
10/27/2001 TD 12 1/4 hole @ 861', RIH w/19 joints 8 5/8" 24# J-55 ST&C landed @ 854', Cemented w/275sx 35-65-6, 1/4# CF, 6# salt & 200sx Class C 2% CC, circ 34sx, Plug down @ 6:30 AM, WOC 12 hours tested casing to 600# for 20 minutes, held OK.
11/03/2001 TD well 9:00 AM 4510', Log Well.
11/04/2001 RIH 5 1/2" 17# LT&C J-55 113 joints set at 4478', Cemented 1st stage w/160sx 50/50 poz 2% gel, 5# salt 5/10% FL25, 2nd stage w/325sx 35/65 6% gel, 3# salt, 1/4# CF, tail in w/250sx 50/50 poz, 2% gel, 5# salt, 5/10% FL25, plug down 6:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crissa D. Carter

TITLE

Production Analyst

DATE

11/29/01

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 0 2001

