

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996
Lease Serial No.
NMLC029395B

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1335 FSL 760 FEL NESE(I) Sec 20 T17S R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Rocky Road 1

Federal

9. API Well No.

30-015-31818

10. Field and Pool, or Exploratory Area

Undsg Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Completion

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

RECEIVED
OCD ARTESIA

ACCEPTED FOR RECORD
DEC 1 1994
BUREAU OF LAND MANAGEMENT
FEDERAL OFFICE
ARTESIA, NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/27/94

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
 OXY USA WTP LIMITED PARTNERSHIP
 OXY ROCKY ROAD FEDERAL #1
 SEC 20 T17S R31E
 EDDY COUNTY, NM

MIRU PU 8/29/01, RIH W/ CBL & TAG @ 11918', RUN CBL, TOC @ 6872', RDWL. RIH W/ BIT & TAG @ 11957', TEST CSG TO 2500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3½ KCL W/ CLAY STAB & BIOCIDES. RIH W/ TCP GUNS, BAKER REL M PKR (11449') & 2-7/8" TBG (11475'), NDBOP, NU TREE. DROP BAR & PERF MORROW W/ 4SPF @ 11510-11524', TOTAL 56 HOLES. GAS TO SURFACE IN 4min, CLEAN WELL TO PIT FOR 2hrs, FTP-160# ON OPEN CHOKE, PINCH WELL TO 22/64CHK, PRESS INCREASED TO 520# IN 1hr AND LEVELED OUT, FLOW WELL FOR 3hrs. OPEN TO 30/64CHK, PRESS DROPPED TO 460# & LEVELED OUT, FLOW TEST FOR 6hrs, REC 12BW, TRACE OIL, FFTP-460#, EST 2518MCFD. SITP-3200#, OPEN WELL TO PIT ON 16/64CHK, REC 8BO, TRACE WATER IN 10hrs, FFTP-1400#, EST 2058MCFD. SITP-3200#, OPEN WELL TO PIT ON 16/64CHK, REC 2BO, 0BW IN 4hrs, FFTP-1700# ON 16/64CHK, EST 2352MCFD. RDPU 9/7/01, SI WOPL. POOL 10/14/01 & TEST AS FOLLOWS:

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
16	669	17	5
24	1148	11	1
24	1144	24	6
24	1240	23	2
24	1249	23	0
24	1261	10	1
24	1233	69	1
24	1199	69	1
24	1176	68	0
24	1166	80	1
24	1166	40	0
24	1236	36	0
24	1230	36	0
24	1233	36	0
24	1238	36	0
24	1176	44	0
24	1231	43	0
24	1210	44	2
24	1215	34	2
24	1245	33	0

NMOCD POTENTIAL TEST - 11/13/01
 HRS-24 FTP-612 GAS-1227 OIL-72 WTR-0 CHK-30/64

RECEIVED
 2001 NOV 28 AM 8:43
 EDDY COUNTY
 RECORDS OFFICE