

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. DIV-Dist. 2
1301 W Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
NMLC02995B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA WTP Limited Partnership

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1335 FSL 760 FEL NESE(I)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6/1/01

15. DATE SPUDDED

7/6/01

16. DATE T.D. REACHED

826/01

17. DATE COMPL. (Ready to prod.)

9/7/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3754'

20. TOTAL DEPTH, MD & TVD

12000'

21. PLUG, BACK T.D., MD & TVD

11957'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

11510-11524' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/CZDL/CNL/FMT/GRL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	402'	17-1/2"	501sx-circulate	N/A
9-5/8" HCK/K55	36-40#	4510'	12-1/4"	1555sx-circulate	N/A
5-1/2" N80-P110	17#	12000'	8-3/4"	1200sx - CBL-6872'	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11476'	11449'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4SPF @ 11510-11524' Total 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

10/14/01

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flwg

WELL STATUS (Producing or
shut-in)

Prod

DATE OF TEST

11/13/01

HOURS TESTED

24

CHOKE SIZE

30/64

PROD'N. FOR
TEST PERIOD

72

OIL - BBL.

72

GAS - MCF.

1227

WATER - BBL.

0

GAS - OIL RATIO

FLOW. TUBING PRESS.

612

CASING PRESSURE

CALCULATED
24-HOUR RATE

72

OIL - BBL.

72

GAS - MCF.

1227

WATER - BBL.

0

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

3160-5, Dev. Svy, Logs (2sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory Analyst

DATE

11/27/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	8358'	
				Penn	9838'	
				Cisco	10150'	
				Strawn	10667'	
				Atoka	10996'	
				Morrow	11282'	

RECEIVED
2001 NOV 28 AM 8:43
BUREAU OF LAND MANAGEMENT
FARMER OFFICE