District [PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
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AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHOR Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960									OGRID Number 013837 Reason for Filing Code NW			
API	Number				·]	Pool Name					Pool Code
30-015-31855				Loco Hills Paddock						96718		
Property Code					Property Name							Well Number
0	18384			McIntyre A								16
Sur	face I	Locatio	n									
or lot no.	Section	Township	'	Range	Lot, Idn	Feet fr	om the	North/Soi	uth Line	Feet from the	East/West L	ine County
0	20	178		30E			330	Sou	th	2160	East	Eddy
Bot	ttom I	Hole Lo	cati			1		I 31 -2 /C	<u></u>	Feet from the	East/West L	ine County
or lot no.	Section	Townshi	р	Range	Lot. Idn	Feet f	rom the	North/So	uth Line	reet from the	East West L	nic County
			\perp	C	onnection Da	<u> </u>	C-129 Perm	it Number	1 (C-129 Effective	Date	C-129 Expiration Dat
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F	nd C	P Trans	n c=	ters		L						
Oil a		as Trans	Тга	nsporter Na			POL		O/G		POD ULSTR I	
OGRID			and Address							and Description		
015694		lavajo Refining Company .O. Box 159					2820810 O			Unit N, Sec 17-T17S-R30E		
		rtesia, NM		211-0159)							
005097	C	onoco Inc.					2820811 G		G			
003097							2020011			Unit N, Sec 17-T17S-R30E		
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282 . Well (20812	letion D	ata	Ready I			Unit			-R30E PBTD	30 F	Perforations
282 . Well (20812 Completed Date	letion Da	ata	10/22	2/01	ing Size	Unit	N, Sec 1	7-T17S	PBTD 5400		Secretary of the
282 . Well (Spuc	20812 Complete Date 3/27/01 Hole S	letion Do	ata	10/22	2/01 Casing & Tub		Unit	N, Sec 1	7-T17S	PBTD 5400		Perforations 4568.5-4710' Sacks Cement
282 . Well (20812 Compled Date 3/27/01 Hole S	letion Da	ata	10/22	2/01 Casing & Tub 13 3/8		Unit	N, Sec 1	7-T17S- Depth S 435	PBTD 5400		Perforations 4568.5-4710' Sacks Cement 450 sx
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