## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMITINITY ICATE\* Form approved.

Not dinar is of IVIS Midget Bureau No. 1004-013

Expires: December 31, 1991

A CONTRACTOR OF THE PROPERTY O

	20142110 02	LAND MANA	SELIEI	T		LC-05498	0-A
APPLI	CATION FOR PE	RMIT TO D	RILL	OR DEEPEN		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
TYPE OF WORK					•	7. UNIT AGREEMENT NA	ME
DRIL	L 🛛	DEEPEN L	DEEPEN SINGLE 1293030300 SINGLE 129300 SINGL			6051	
TYPE OF WELL OIL G	as 🗍		SIN	IGLE MULTIP	LE	8. FARM OR LEASE NAME, WEL	L NO.
WELL W WANTED TO THE STATE OF T	ell OTHER			NE NE DAGG	<del></del>	Berry A Fede	eral #13
Mack Energy Corp	oration 1383	7		(2) July 2001	(2)	9. API WELL NO.	
ADDRESS AND TELEPHONE NO.				RECEIVED	45	30-015-	31856
P.O. Box 960, Artes	sia, NM 88211-0960	(505) 74	48-1288	0CD - ARTES	IA O	10. FIELD AND POOL, OF	RWILDCAT
	(Report location clearly a	nd in accordance	with any		\\ \dot{\dot{}	Loco Hills	
At surface		285 FNL & 990		OF THE PERSON NAMED IN COLUMN TO PERSON NAME	.019/	11. SEC., T., R., M., OR E AND SURVEY OR AR	BLK. EA
At proposed prod. zon	•			1913141818		Sec 21 T17S	R30E
	Unit E				<u> </u>	12. COUNTY OR PARISH	
. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	est town or pos North of Loco I		; <b>*</b>		Eddy	NM
DISTANCE EDOM DDOD		NORTH OF LOCO		OF ACRES IN LEASE	17 NO 0	F ACRES IN LEASE	1
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  3		355	10.110.			TO THIS WELL 40	
(Also to nearest drl B. DISTANCE FROM PROPO	g. unit line, if any)		19. PRC	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DE	RILLING, COMPLETED	25		7000		Rotary	
OR APPLIED FOR, ON TH	whether DF, RT, GR, etc.)		<u> </u>		L	22. APPROX. DATE WORK	WILL START*
	3643					6/5/0	1
3.		PROPOSED CAS	ING AND	CEMENTING PROGRA	М	well Controlled Wa	ter Resin
	GRADE, SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	KOS	QUANTITY OF CEMEN	
SIZE OF HOLE	K-55,13 3/8	48	001	425		Circ	WITNESS
17 1/2	K-55, 8 5/8			1200		Sufficient to Circ	
	1 10-33, 0.3/0	24		1 1400		Summer to Ci	1.0
productive, 5 1/2" c	J-55, 5 1/2 gy proposes to drill to	17 o a depth sufficed. If non-produ	uctive, 1	7000 test the Paddock and the well will be plugg	ged and a	Sufficient to Ci dres formation for o bandoned in a mand	il. If or consistent
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