

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Bureau of Land Management and Serial No.

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

I Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation ✓

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 17-T17S-R30E 940 FNL & 2310 FWL

LC-029342-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polaris B Federal #3

9. API Well No.

30-015-31858

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/04/2001 Spud 17 1/2" hole @ 1:30 PM.

12/05/2001 TD 17 1/2" hole @ 2:15 AM. RIH 13 3/8" ST&C 48# 9 joints @ 430'. Cemented w/450 sx Class C 2% CaCl, plug down @ 5:30 AM circ 86 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

12/06/2001 TD 12 1/4" hole @ 1125' @ 11:30 AM. RIH w/25 joints 8 5/8" 24# J-55 ST&C @ 1118'. Cemented w/375 sx 35-65-6 1/4# CF 6# salt & 200 sx Class C 2% CC circ 54 sx Plug down @ 2:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

12/16/2001 4765' TD 7 7/8" hole @ 10:45 PM.

12/17/2001 Log well.

12/18/2001 RIH w/107 joints 5 1/2" 17# J-55 LT&C landed @ 4756'. Cemented 1st stage w/190 sx 50-50-2, .5% FL-25, 5# salt.

Cemented 2nd stage w/565 sx 35-65-6, 1/4# CF, 3# salt, & 250 sx 50-50-2, .5% FL-25, 5# salt, circ 106 sx Plug down @ 8:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. I hereby certify that the foregoing is true and correct

Signed

Cris A. Carl

Title

Production Analyst

Date

1/14/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

