

30-015-31858

Ogrod - 13837

Prop - 27161

Pool - 96718

Geol. Tops per 1B61

Rosier 245

Salado 550

Base Salt 1024

Gates 1178

Trivers 1468

Bowers 1845

Queen 2076

San Andres 2777

Livingston Sd 3130

Glorieta 4196

Oxford®

ESSELTE

MADE IN U.S.A.

NO. R753 1/3

3-25-02
PE/AZ-LL/MCFL/NGT

1118 - 4760

PE/3D-LD/CN/NGT

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

198
6
GT
OP

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960		OGRID Number 013837
		Reason for Filing Code NW
API Number 30-015-31858	Pool Name Loco Hills Paddock	Pool Code 96718
Property Code 27161	Property Name Polaris B Federal	Well Number 3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	17	17S	30E		940	North	2310	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lease Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159	2828371	O	Unit F Sec 17-T17S-R30E
009171	Duke Energy Field Services 4001 Penbrook Odessa, TX 79762	2828372	G	Unit F Sec 17-T17S-R30E

IV. Produced Water

POD	POD ULSTR Location and Description
2828373	Unit F Sec 17-T17S-R30E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
12/4/01	1/27/02	4765	4742	4284-4672.5'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8"	430'	450 sx	
12 1/4"	8 5/8"	1118'	575 sx	
7 7/8"	5 1/2"	4756'	1005 sx	
	2 7/8"	4683'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
2/1/02	2/1/02	2/19/02	24 hours		
Choke Size	Oil	Water	Gas	AOF	Test Method
	41	123	75		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Crissa D. Carter

Printed name: **Crissa D. Carter**
Title: **Production Analyst**
Date: **3/22/02** Phone: **(505)748-1288**

Approved by: *[Signature]*
OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: **APR 01 2002**

If this is a change of operator fill in the OGRID number and name of the previous operator.		Name:		OGRID #:
Previous Operator Signature	Printed Name	Title	Date	

THE UNIVERSITY OF CHICAGO

1963