

30-015-31891

Ogrid - 18837
Prop - 6115
Pool - 96715

Rustler 330
Salado 7 660
B Sal 8 980
Lyate 1132
Timbers 1422
Bowers 1802

Queen 2027
Grayburg
San Andres 2717
Levington 5d 2724
Glorieta 4151

Oxford®

✱ ESSELTE

MADE IN U.S.A.

NO. R753 1/3

~~100-30~~
12-3-01
PLAT EXP/3D-LD/COMP NEUT/NGT
200-6209
PLAT EXP/HI RES/LLA/NGT
1144-6209

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960		OGRID Number 013837
		Reason for Filing Code NW
API Number 30-015-31891	Pool Name Loco Hills Paddock	Pool Code 96718
Property Code 006115	Property Name Holder CB Federal	Well Number 6

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
E	17	17S	30E		2310	North	990	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lease Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159	2830568	O	Unit E, Sec 17-T17S-R30E
009171	Duke Energy Field Services	2830569	G	Unit E, Sec 17-T17S-R30E

IV. Produced Water

POD	POD ULSTR Location and Description
2830570	Unit E, Sec 17-T17S-R30E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
9/7/01	10/30/01	6211	4837	4236-4635'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2	13 3/8	425	455 sx	
12 1/4	8 5/8	1126	625 sx	
7 7/8	5 1/2	4849	1065 sx	
	2 7/8	4652		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
11/2/01	11/2/01	11/2/01	24 hours		
Choke Size	Oil	Water	Gas	AOF	Test Method
	44	410	120		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Crissa D. Carter

Title:

Production Analyst

Date:

11/30/01

Phone:

(505)748-1288

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date:

DEC 1-0-2001

If this is a change of operator fill in the OGRID number and name of the previous operator.

Name:

OGRID #:

Previous Operator Signature

Printed Name

Title

Date